

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, PH.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Grady Gaubert
Nick St. Romain
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Todd Perry
Nathan McBride

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: June 16, 2022

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, June 16, 2022, at 1:00 p.m.

DEQ Headquarters – 602 N. 5th Street, Galvez Building – Room #1051

Or Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/89677056216?pwd=UnZSQ2tQWXPXbXluVDFPNW1pV1ZTZz09>

Password: 820578

Or Telephone: Dial: USA 636 651 3182
Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863.

Please note that the July – December 2021 report with the DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker
Durwood Franklin
Cy Morin
Natalie Isaacks
Amber Litchfield
Byron Blanchard

**Louisiana Motor Fuels Underground Storage Tank Trust Fund Advisory
Board Meeting**

AGENDA

The meeting will be held in room 1051 of the Galvez building

June 16, 2022

1:00 P.M.

1. Call Meeting to Order
2. Roll Call
3. Consideration and Adoption of February 17, 2022 Board Minutes
4. Discussion of Investment Process (John Broussard – Treasury)
5. Financial Services Report (Theresa Delafosse)
6. Auditor’s Status Report (Cy Morin)
7. Trust Fund Status Report (Jeff Baker)
8. Third Party Claims Status (Jill Clark)
9. Other Business
 - a. Legislative Update (Todd Perry)
 - b. Motor Fuel Deliver Fee Rate and Deductible Recommendations
10. Close of Meeting

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST
FUND ADVISORY BOARD

The above-entitled meeting was held at the LDEQ, Galvez Building, Conference Center, 602 North 5th Street, Baton Rouge, Louisiana, beginning at 1:01 p.m., on February 17, 2022.

BEFORE:

Lori B. Overland
Certified Court Reporter
In and For the State of
Louisiana

A P P E A R A N C E S

Todd Perry
Chairman

Jeff Baker
Cy Morin
Jesse Hoppes
Joe McCartney
Durwood Franklin, via Zoom
Gary Fulton
Nick St. Romain
Theresa Delafosse
Jill Clark
Lacey Vitteri
Grady Gaubert
Nathan McBride
Michael Guillory

Randi Stump
Sam Broussard, via Zoom
Amber Litchfield
Natalie Isaacks
Jason Efferson, via Zoom
Kyle Blanchard, via Zoom
Laura Maxwell, via Zoom
Tad Loupe, via Zoom
Fran Faulke
Shawn King
Amber Litchfield

* * * * *

I N D E X

EXAMINATION: PAGE (S) :

None

EXHIBITS :

None

REPORTER'S PAGE 106

REPORTER'S CERTIFICATE 107

* * * * *

1 Marketers.

2 MR. ST. ROMAIN:

3 Nick St. Romain, Louisiana Oil
4 Marketers.

5 MS. VITTERI:

6 Lacey Vitteri, DEQ Financial
7 Services.

8 MR. MORIN:

9 Cy Morin, DEQ Audit.

10 MS. STUMP:

11 Randi Stump, DEQ Trust Fund.

12 MS. ISAACKS:

13 Natalie Isaacks, Louisiana Oil
14 Marketers and Convenience Store
15 Association.

16 MR. KING:

17 Shawn King, Jones Environmental.

18 MS. LITCHFIELD:

19 Amber Litchfield, Louisiana
20 Department of Environmental Quality.

21 MR. FAULKE:

22 Fran Faulke, Department of
23 Environmental Quality.

24 MS. DELAFOSSE:

25 Theresa Delafosse, DEQ Financial

1 Services.

2 MR. GUILLORY:

3 All right. Thank ya'll.

4 First thing -- first and foremost, I
5 think we're going to go to adoption of
6 the November 19th minutes for the board
7 meeting. Can I get a motion?

8 MR. ST. ROMAIN:

9 I'll make a motion to adopt the
10 minutes from the November board meeting.

11 MR. PERRY:

12 Second.

13 MR. GUILLORY:

14 And this being our first meeting of
15 the year, I believe we need to elect a
16 new chair. So do we have any motions or
17 recommendations for the new chair for
18 2022?

19 MR. GAUBERT:

20 I nominate Todd Perry.

21 MR. GUILLORY:

22 Grady nominates Mr. Todd.

23 MR. ST. ROMAIN:

24 I'll second.

25 MR. GUILLORY:

1 Nick St. Romain seconds that.

2 All right, sir.

3 MR. PERRY:

4 Thank you, sir.

5 MR. GUILLORY:

6 Take over now.

7 MR. PERRY:

8 Well, I might be a kangaroo court.
9 Do we need to call a vote and make sure.
10 Everybody is -- any opposed, I guess, do
11 you need to call that?

12 MR. GUILLORY:

13 Does anyone oppose?

14 (No response.)

15 MR. GUILLORY:

16 Congratulations, Mr. Chairman.

17 MR. PERRY:

18 All right. Well, thank ya'll. And
19 I think -- and I started when I was ten
20 years old, but I've been coming to these
21 things since 1990, maybe even 1989. So I
22 didn't make all of them, but I've seen a
23 lot of different administrations and
24 different programs. And Louisiana has a
25 really amazing program. I appreciate the

1 hard work everybody does every day.

2 So on the agenda, we will next go
3 into financial services. Theresa, I know
4 your time is limited. And would you like
5 to address the board?

6 MS. DELAFOSSE:

7 I'll speak briefly on the second
8 part of the financial report. I have to
9 scoot and go to the Joint Legislative
10 Committee on the budget. Originally, the
11 meeting was scheduled for tomorrow. We
12 have a VA seven for the motor fuel trust
13 fund pending to add 2.1 million budget to
14 the fund to ensure we can make all our
15 payments monthly as they come due to the
16 RACs, based on the application submitted.
17 And they sent us a notice Wednesday at
18 about 5:00 p.m. that the meeting was
19 going to be -- no, I think it was Tuesday
20 -- notice on Tuesday at 5:00 p.m. that
21 the meeting was no longer on Friday and
22 that's it's going to be on Thursday at
23 1:30, so unfortunately, I have to leave
24 and go handle that. But Lacey is going
25 to do financial services report. And

1 Lacey will also be doing the financial
2 services report in May. I will be on
3 maternity leave. I'm due April 2nd. So
4 I wanted to mention that to ya'll here
5 now in person too. So that's where I'll
6 be, so Lacey will be with ya'll the next
7 two meeting and then I'll be back in
8 August --well, I guess maybe June is the
9 next meeting. But yes, Lacey will handle
10 that.

11 I wanted to touch on the investment
12 update. I know everyone is very
13 interested in that. We did have a
14 meeting about three weeks ago, maybe,
15 late January with Laura Lopez and John
16 Broussard from the State Treasurer's
17 Office. John Broussard is the chief
18 investment officer. So he's the fella in
19 charge of investing all the state's
20 money. And they indicated before the
21 meeting, but reiterated at the meeting,
22 that based on the language in our
23 statute, they do believe we can invest
24 the fund in some more lucrative ways,
25 instead of just mirroring exactly how the

1 general fund is invested.

2 So for example, I think the average
3 interest rate for year '21 to the general
4 and also the motor fuel fund was .02
5 percent. They have indicated they feel
6 pretty confident that they can get us one
7 percent without introducing entirely too
8 much risk. So that would mean, you know,
9 over a million dollars of additional
10 money annually that would go to the
11 abandoned tank program. So we're really
12 excited about that opportunity. I did
13 send them some information. Last week, I
14 believe, I sent the actuary report, as
15 well as the historical data, the
16 collection, the expenditures, et cetera,
17 of the fund so they can make some
18 recommendations.

19 Because of our cash balance and, you
20 know, kind of our cash flow, inflows and
21 outflows right now, I do think -- you
22 know, I feel pretty positive about their
23 ability to earn that kind of rate. And
24 they did say that they also do kind of --
25 you know, for other groups, they invest

1 more -- et cetera. They kind of do kind
2 of a road-show presentation and attend
3 our May/June board meeting and -- and
4 handle that, or present and make sure
5 they answer any questions, et cetera, and
6 kind of give us a timeline about when
7 they think we can make the transition.

8 Another thing I wanted to mention,
9 though, is that they do -- it does take
10 some additional staff time for them and
11 they do request an administrative fee. I
12 don't know exactly how that would work.
13 They indicated some other agencies with
14 similar size funds pay in the 75 to
15 \$90,000 range. So, you know, we still --
16 and it could just come out of the
17 interest that we earned. So, you know,
18 we -- if we earn 1.1 million and we get
19 1.2 -- or 1.02 credits into the fund
20 after you subtract the fee. But I think
21 that's pretty standard to pay a fee. It
22 cost their staff time, et cetera, and
23 their resources. So we don't want to
24 leave them high and dry for sure, if
25 they're -- if they're doing good by us

1 and -- and getting us some more money.

2 So I wanted to go ahead and provide
3 that, because Lacey -- Lacey didn't
4 attend that meeting. So I have a little
5 better understanding of that.

6 So, if anybody has any questions for
7 me, before I go, I have a minute or two.

8 MR. PERRY:

9 Any questions for Theresa?

10 MR. HOPPE:

11 I just want to say thank you for
12 going and meet -- taking that meeting. I
13 appreciate it.

14 MS. DELAFOSSE:

15 Sure.

16 MR. PERRY:

17 Absolutely. Thanks, Theresa. Safe
18 travels and be safe.

19 All right. So going to the top, I
20 think, Ms. Lacey, you're going to take
21 care of our financial services report?

22 MS. VITTERI:

23 Yes.

24 Good afternoon, everyone. Again,
25 I'm Lacey Vitteri, an accountant in

1 financial services. Today, I'll be
2 discussing the results of the second
3 quarter of fiscal year '22.

4 So please turn -- it's the first --
5 it's up on the screen, but it's also the
6 first legal sheet in the packets, if you
7 want to follow.

8 So as of December 31st, 2021, which
9 is the last column up here, we deposited
10 approximately 12.3 million into the fund.
11 Bulk distribution fees are roughly 1.5
12 million more than at this time last year.
13 With that said, we do anticipate
14 collections to be a little bit higher
15 this fiscal year, probably closer to the
16 23 million mark. But this isn't unusual.
17 We've seen this amount of collections in
18 the past.

19 Interest is still extremely low.
20 However, even though the amount of
21 interest has been low the last few years,
22 overall, we still have 12.8 million to
23 use towards the closure of the abandoned
24 tanks.

25 Total claims of reimbursement as of

1 December 31st, 2021 were 9.4 million.
2 And this is 2.6 million more than at the
3 same time at this point last year. And
4 as Teresa mentioned at the last meeting,
5 we do believe this trend to continue as
6 the costs of remediating these sites are
7 going up.

8 Now, going to the bottom of the
9 page, you see the total cash in the fund
10 is 131.7 million. Once you deduct the
11 liability of 154.8 million, that leaves a
12 negative unobligated balance of 35.9
13 million.

14 On the next page of this report, it
15 includes the projection of the transfer
16 from the trust fund to the environmental
17 trust fund, which is to cover all of our
18 administrative expenses.

19 We expect this year's transfer to be
20 around 5.3 million, which is lower than
21 last year. And this is mainly due
22 because of the reduction in the Attorney
23 General costs.

24 And that's all the information I
25 have to present today. If ya'll have any

1 questions, please let me know.

2 MR. PERRY:

3 All right. So one question, Ms.
4 Lacey.

5 MS. VITTERI:

6 Okay.

7 MR. PERRY:

8 And help me just understand this.
9 So I'm kind of looking at the legal sheet
10 --

11 MS. VITTERI:

12 Okay.

13 MR. PERRY:

14 -- and then the backup sheet you
15 have behind that. And I know -- one of
16 our charges on the board is to, you know,
17 watch over the fund. And I see that in
18 fiscal year 2021 -- so I'm in the first
19 column of the legal sheet -- you've got a
20 transfer of the environmental trust fund
21 of \$10.2 million.

22 MS. VITTERI:

23 Yes.

24 MR. PERRY:

25 And then if I were to go to the next

1 page, and I see 2022, it looks like I see
2 -- what would be my transfer there, would
3 it be the one point --

4 MS. VITTERI:

5 Okay. So let me explain.

6 MR. PERRY:

7 Yes.

8 MS. VITTERI:

9 So basically, the amount -- the way
10 we calculate the administrative expenses
11 have not changed at all.

12 MR. PERRY:

13 Right.

14 MS. VITTERI:

15 But we have recently in the last --
16 since 2020, we've been having to transfer
17 some money earlier because of the ETF
18 fund being low. So that just kind of
19 messes with the way it presents itself on
20 the financial statements, since neither
21 are on a cash basis.

22 So basically, that 10.2 is -- go
23 back to the second page, you see the 6.2
24 million here, but it also includes five
25 million that we did from last year. So

1 it essentially -- but then if you look at
2 the fiscal year, the column on the right,
3 you'll see we only have 1.2, because it
4 took five million from here and put it in
5 fiscal year '21, since we did it early.

6 MR. PERRY:

7 Okay. So --

8 MS. VITTERI:

9 So --

10 MR. PERRY:

11 -- that was money that paid back.
12 In layman's terms, that -- that came back
13 in to credit our ledger?

14 MS. VITTERI:

15 Right. Yes. So -- right. So that
16 five million was taken from the previous
17 year. So basically, it's 1.2, and then,
18 next year, you'll see we'll probably do
19 the same thing. So at the end, when you
20 see the final statement for fiscal year
21 '22, this 1.2 will probably be higher,
22 because we anticipate on moving money
23 early this year as well --

24 MR. PERRY:

25 Okay.

1 MS. VITTERI:

2 -- to help out the ETF.

3 MR. PERRY:

4 So I took a look at the Legislative
5 Auditor's report that was released in
6 December.

7 MS. VITTERI:

8 Okay.

9 MR. PERRY:

10 And looks like you guys take a draw
11 in August of a year. Again, fiscal year,
12 July 1st to June 30th.

13 MS. VITTERI:

14 Right.

15 MR. PERRY:

16 And then another draw in June. What
17 I saw in 2020 and 2021 -- I looked at
18 those two years of Legislative Auditor's
19 reports.

20 MS. VITTERI:

21 Okay.

22 MR. PERRY:

23 So that should match up with what I
24 see -- see here?

25 MS. VITTERI:

1 Right. Yeah. So the overall cost
2 expenses is all going to add up to be the
3 same. There's not more. It's just
4 basically the timing, because it's on the
5 cash basis.

6 MR. PERRY:

7 Could you --

8 MS. VITTERI:

9 So --

10 MR. PERRY:

11 You could kind of imagined -- and I
12 think I visited Theresa about this. If
13 you look at the legislative -- or the
14 actuary report, they kind of trend that
15 seven million a year, is a rough estimate
16 of what will be coming out to be
17 transferred to Environmental Trust Fund
18 fee.

19 MS. VITTERI:

20 Okay.

21 MR. PERRY:

22 And if you look at the past history,
23 you know, it's kind of been five to six
24 million dollars over the last few years,
25 pretty steady.

1 MS. VITTERI:

2 Okay.

3 MR. PERRY:

4 And so when you look at the 10.2,
5 which was in this year's Legislative
6 Auditor's report, you'd kind of say, wait
7 a second, why is that so? And so if I'm
8 understanding you correctly, what you're
9 saying is, is if you go back and look at
10 how the transfers were done, what you
11 will see is, is in -- July 1st, 2019, to
12 June 30th, 2020, that \$5.2 million, then
13 in the next fiscal year, you would see
14 that \$6 million, and then you're
15 forecasting 5.2 for the following fiscal
16 year?

17 MS. VITTERI:

18 That's correct. Yes.

19 MR. PERRY:

20 Okay.

21 MS. VITTERI:

22 Yeah. Because traditionally, before
23 we had to start moving the money earlier,
24 you would see on fiscal year -- say, on
25 this fiscal year '22, the amount that we

1 calculated this year, we're thinking is
2 5.3. Well, traditionally, you would have
3 seen that 5.3 show up next year on '23.

4 MR. PERRY:

5 Yes, ma'am.

6 MS. VITTERI:

7 But now, we're going to move five
8 million of that probably early, so it
9 will definitely show up on this year's --

10 MR. PERRY:

11 Okay.

12 MS. VITTERI:

13 -- financials for '22. So it's just
14 a matter of timing. But you shouldn't
15 see that big amount anymore like that,
16 because now it's all, we're continuously
17 consecutively moving them earlier now.

18 MR. PERRY:

19 You kind of transitioned it to a way
20 that you think's more reliable for the
21 withdrawals.

22 MS. VITTERI:

23 Right.

24 MR. PERRY:

25 To the board, any question for Lacey

1 on the financial services report,
2 anything we didn't cover?

3 MR. ST. ROMAIN:

4 So there will never be a year where
5 we catch up that -- that extra five
6 million?

7 MS. VITTERI:

8 Well --

9 MR. ST. ROMAIN:

10 So there is about between five and
11 six million -- just so I can understand
12 in simple terms -- five to six million a
13 year, five to six million a year. We
14 took a five million draw early, but it
15 doesn't mean we only have a million a
16 subsequent year?

17 MS. VITTERI:

18 No. Because you'll see --

19 MR. ST. ROMAIN:

20 That five million is gone forever.

21 MS. VITTERI:

22 Okay. So you'll -- okay. This ten,
23 you probably won't see that much anymore,
24 because that was at the beginning of it.
25 But -- so if you see here, in '22, it

1 only shows 1.2.

2 MR. ST. ROMAIN:

3 Right.

4 MS. VITTERI:

5 But at the end of the year, since
6 we're going to do more, you'll see it go
7 up at the end of this fiscal year, when
8 we do the final at 630, you will see that
9 go up five, to 5.2. So from -- from now
10 on, you'll probably see the traditional
11 5.2, six point -- million.

12 MR. HOPPES:

13 Unless you see the drop of one year,
14 like if ya'll decide to do it late or
15 something like that.

16 MR. VITTERI:

17 Right. Unless the environmental
18 trust fund becomes -- you know, doesn't
19 have a low balance anymore, then we'll go
20 back to doing it the way we traditionally
21 did it. But we just been moving money
22 earlier, because the environmental trust
23 fund needed more money. But overall, the
24 amount stays the same.

25 MR. MORIN:

1 So just so I --

2 MS. VITTERI:

3 It's hard to -- it's kind of
4 confusing.

5 MR. MORIN:

6 Just trying to make sure -- yeah.
7 So the reason it's more this time is
8 because you started in that fiscal year,
9 moving funds early, right?

10 MS. VITTERI:

11 Yes. Well, actually it starts over
12 here. Right before, we did one million
13 early. So if you see the 6.2 for 2022,
14 the actual column, and you see 6.2, if
15 you subtract a million, because we did a
16 million early the year before, so then
17 you get the 5.2, but then you -- it's
18 confusing -- then add five million,
19 because we did five million earlier, then
20 you get the amount, the ten.

21 MR. GUILLORY:

22 So the next transfer won't be a
23 five, it'll be like a one, because we
24 already moved this early?

25 MS. VITTERI:

1 Well, we'll move probably five
2 million at the end of this year. In --
3 probably in June or May, we'll probably
4 move five million, which is early,
5 because normally, we did it in July.
6 When you do it in July, it goes to the
7 next year, since this is on cash. But if
8 you move it in June -- May and June, it
9 goes to this fiscal year.

10 MR. GUILLORY:

11 When were you saying that you
12 usually move it?

13 MR. PERRY:

14 Well, I think traditionally, they
15 moved it as the fiscal year started. But
16 now, they make a movement in August --
17 look at the Legislative Auditor's report
18 -- in August and then in June, which
19 would be inside the same fiscal year.
20 It's been a large amount, and then a
21 smaller amount, I think.

22 Well, maybe -- maybe we could do
23 this, if you don't mind, you kind of
24 understand our line of questioning.

25 MS. VITTERI:

1 Okay. Yes.

2 MR. PERRY:

3 And we've got, you know, a lot of
4 history. Maybe if we could look at maybe
5 the last five or six years and what that
6 fiscal year withdrawal was, which we can
7 see that in Legislative Auditor's report.
8 You guys have always been very
9 transparent in what you share with us in
10 the board. But maybe at the next
11 meeting, we can understand that a little
12 bit clearer.

13 MS. VITTERI:

14 Okay.

15 MR. PERRY:

16 Just to kind of help us.

17 MS. VITTERI:

18 Right.

19 MR. PERRY:

20 We're not -- we're not accountants.

21 MS. VITTERI:

22 It is very confusing. I -- I -- it
23 is.

24 MR. PERRY:

25 It does.

1 MS. VITTERI:

2 Unless you actually do it yourself
3 and --

4 MR. PERRY:

5 And it --

6 MS. VITTERI:

7 It's hard to explain it.

8 MR. PERRY:

9 Yes, ma'am. And then the other
10 thing is, is in the past -- and I
11 appreciate the second page, the breakout
12 -- in the past, we've been provided a
13 little bit more detail too. And again,
14 not always asked for that. But it might
15 be nice to see what all expenses are
16 encumbered against that 10.2, if that's
17 possible. Again, not in a micro detail,
18 just in a bigger picture --

19 MS. VITTERI:

20 Right.

21 MR. PERRY:

22 -- detail.

23 MS. VITTERI:

24 Right. Because I know -- well, when
25 Theresa does her big PowerPoint, she goes

1 into detail --

2 MR. PERRY:

3 Good.

4 MS. VITTERI:

5 -- on all those expenditures --

6 MR. PERRY:

7 Excellent.

8 MS. VITTERI:

9 -- and exactly what it entails. But
10 --

11 MR. PERRY:

12 And that would be -- does she
13 traditionally do that in the beginning of
14 -- after the fiscal year?

15 MR. BAKER:

16 The August meeting.

17 MR. PERRY:

18 The August meeting. Okay. Okay.
19 Well -- okay. You guys, okay?

20 MR. BAKER:

21 And you realize why we typically do
22 the transfer in August? Typically, the
23 end of the fiscal year for the state is
24 6/30. And when we close out the year, we
25 have what they call the 13 period, which

1 typically goes halfway through July.
2 When they're through with all of that,
3 they can then assess all the cost of the
4 department for the previous fiscal year,
5 look at what revenue we received from
6 other sources and see what needs to be
7 transferred over.

8 MR. PERRY:

9 Certainly.

10 MR. BAKER:

11 And that's when it typically happens
12 in August. What's happened in the last
13 few years, a couple of years, is that our
14 environmental trust fund, which is what
15 everybody in the department is paid out
16 of --

17 MR. PERRY:

18 Yes, sir.

19 MR. BAKER:

20 -- typically, there was surplus
21 dollars there to cover the needs for the
22 first couple of months of the year,
23 before we start sending out invoices and
24 start collecting our fees.

25 In the last couple of years, that

1 surplus hasn't been there. So we haven't
2 had the money to cover the department for
3 the first two to three months. So we've
4 transferred this money over earlier. And
5 when we transferred, we transferred five
6 or one, whatever we felt like we needed.
7 But then, when we got to the end of the
8 fiscal year, did the calculation,
9 determined how much we needed total.
10 Instead of transferring the total amount,
11 we transferred the amount minus the
12 amount that we did the previous year.

13 Am I confusing you more or am I
14 helping you?

15 MR. GUILLORY:

16 It's pretty confusing.

17 MR. BAKER:

18 I'm sorry. I'm trying.

19 MR. PERRY:

20 Well, I -- and again, I think,
21 again, because that number jumps out so
22 visible compared to the other trends,
23 maybe if you -- if the department can
24 help us for the next meeting with a
25 little bit more understanding that would

1 be --

2 MS. VITTERI:

3 We have a table --

4 MR. PERRY:

5 -- appreciate.

6 MS. VITTERI:

7 -- that we probably can send you

8 that -- I have it right here -- that

9 maybe --

10 MR. PERRY:

11 Okay.

12 MS. VITTERI:

13 -- will help you understand it. If

14 you see it, it might be easier than just

15 talking it.

16 MR. PERRY:

17 Well, I completed third grade, so

18 just keep that in mind. It's good.

19 Okay. All right. Well, thank you, Ms.

20 Lacey.

21 Any other questions for Ms. Lacey?

22 (No response.)

23 MR. PERRY:

24 Okay.

25 MR. GAUBERT:

1 Can I ask one more question?

2 MR. PERRY:

3 Yes, sir.

4 MR. GAUBERT:

5 Is that trend of paying some early,
6 some late now in the same fiscal year, is
7 that -- you may have said that, but is
8 that trend expected to continue? Is it -
9 - or is that something that, you know,
10 related to COVID, for instance, you know,
11 some of the money wasn't there on time,
12 some of the -- maybe not processed on
13 time, as it has historically been? Is
14 that trend -- do you expect that trend to
15 have two payments in the same fiscal year
16 continue, or is that -- we're going to go
17 back, you think, and -- to an average of
18 where it historically has been?

19 MS. VITTERI:

20 I -- I predict it to continue for a
21 little while until we can get some fee
22 increases in environmental trust fund.
23 And once we get fee increases, then our
24 fund will become healthier, and we'll be
25 able to -- we won't have to do that.

1 MR. GAUBERT:

2 So the fee increases, what is the --
3 the source, potentially, of fee increases
4 in the environmental trust fund? Is
5 there a fee increase that's going to be
6 passed on already established, or is that
7 something to be determined at a later
8 date?

9 MS. VITTERI:

10 I think it's -- there's going to be
11 a little bit this coming up year, I think
12 with air maybe, but there's nothing big.
13 But maybe in the future, they'll have
14 some where -- I know in one year, they
15 get across the board ten percent, a few
16 years back, but it didn't really --

17 MR. BAKER:

18 A fee for water, surface water,
19 discharge fees, air permit fees. It's
20 all the fees that the department has.

21 MR. GAUBERT:

22 And I know, you know, over the last
23 couple of years, it seems a lot of that -
24 - a lot of those assessments and so forth
25 have been kind of put to the side, you

1 know, because of COVID and -- and people,
2 you know, just not applying -- you know,
3 from -- from everybody. You know, from
4 applying for the permits, you know,
5 keeping the permits that have current,
6 enforceable and all that kind of stuff.
7 And I'm just wondering if -- you know, if
8 that -- if that trend is a new trend,
9 where we we've drastically changed, you
10 know, what we've been doing for probably
11 ten plus years, to now, this current, you
12 know, ups and downs and things, you know,
13 are not -- we're not on an accrual basis,
14 right, you're on a cash basis, so it --
15 we're paying two environmental trust
16 funds, you know, transfers in the same.
17 And -- and next year is 5.2. But what --
18 the prior year, what was the amount that
19 we contributed the prior year before we
20 contribute to the \$10 million into the
21 environmental trust fund, what was it
22 prior year? So the two year average, the
23 ten and the year before.

24 MS. VITTERI:

25 All right. So the calculated amount

1 for '20, fiscal year '20 was 6.3 million.
2 But we ended up in fiscal year '21 doing
3 the 10.3 million instead of -- it was
4 actually supposed to be -- the calculated
5 for that year was 6.3, you would have
6 seen. But you saw the 10.3 million
7 because we did five million earlier for
8 the previous -- from the year we were
9 currently in.

10 MR. ST. ROMAIN:

11 And the next year will be less that,
12 less --

13 MS. VITTERI:

14 Yes. Less. That's why when you see
15 --

16 MR. ST. ROMAIN:

17 Less the five. But then she said --

18 MS. VITTERI:

19 Five.

20 MR. ST. ROMAIN:

21 -- we may give five early for next
22 year.

23 MS. VILLA:

24 Yeah.

25 MR. ST. ROMAIN:

1 So then it perpetuates.

2 MS. VITTERI:

3 So see -- yeah. So now you won't
4 see the big ten anymore, probably, but
5 you'll see -- as you see in the column
6 right now, we have 1.2 million --

7 MS. ST. ROMAIN:

8 Remaining for this year.

9 MS. VITTERI:

10 -- which is low, very low, because
11 we did five million early.

12 MR. ST. ROMAIN:

13 But if we do five million early a
14 year, it goes back to --

15 MS. VITTERI:

16 But we'll do five million early, so
17 at the end of this year, you'll probably
18 see 5.2 million.

19 MR. ST. ROMAIN:

20 Okay.

21 MR. HOPPES:

22 And the five million early will be
23 in the 2023 money, right?

24 MR. ST. ROMAIN:

25 Correct.

1 MR. HOPPES:

2 It's really 2023 money. So if we
3 just weren't borrowing for the next year
4 ahead, we should be just fine with the --

5 MS. VITTERI:

6 Well, it actually is -- it's -- it's
7 calculated '22 money.

8 MR. HOPPES:

9 Yeah.

10 MS. VITTERI:

11 It's just done -- normally,
12 traditionally, it's done in the 13th
13 period, so it shows up in '23.

14 MR. HOPPES:

15 Yeah.

16 MS. VITTERI:

17 But it is basically '22 calculated
18 amount.

19 MR. ST. ROMAIN:

20 One other question, I guess that
21 comes to mind for me is, you mentioned
22 the ETF fund was running low so they
23 needed like an advance on funds, right?

24 MS. VITTERI:

25 Yes.

1 MR. ST. ROMAIN:

2 And multiple different sources of
3 income go into the ETF, not just ust
4 trust fund money, air, water, I think
5 ya'll mentioned.

6 MS. VITTERI:

7 Right.

8 MR. ST. ROMAIN:

9 So were any other funds or areas or
10 fees, did we take advance payment -- did
11 ETF take advance payments from any of
12 those or was all of it rested on the
13 shoulders of the UST fund?

14 MS. VITTERI:

15 Well, motor fuel kind of -- fund
16 works a little different, because the
17 fact that in the actual -- motor fund
18 trust fund is Q05 -- I'm -- it might be
19 getting a little technical, but we can't
20 charge any of our admin. Wherein our
21 other funds, like air, all that, we -- we
22 all charge all that to the actual ETF.
23 So we don't have to do this transfer,
24 like we're doing for motor fuel. Like
25 motor fuel, we can't charge salaries and

1 all the admin. We charge it to ETF, and
2 then at the end of the year, we reimburse
3 motor -- ETF with motor fuel fund.

4 So motor fuel kind of works a little
5 different than the rest of our funds.

6 MR. BAKER:

7 ETF funding is, like I said, the
8 fees in it, it's somewhere on the tune of
9 55 to 50 to 55 to \$60 million a year from
10 multiple fees that occur after the end of
11 the fiscal year. So they start billing,
12 first week of July. And it takes a
13 period of time for that money start
14 coming in. But that's for that year.

15 Does that answer your question?

16 MR. ST. ROMAIN:

17 Yeah. That -- I'm understanding
18 that ETF is a big all encompassing thing
19 used to pay different departments.

20 MS. VITTERI:

21 It's our main --

22 MR. BAKER:

23 Their transfer of funds --

24 MS. ST. ROMAIN:

25 But it almost seems like motor fuel

1 trust fund was used as a stop gap to fill
2 ETF's shortfalls. And did all that
3 weight solely rest on motor fuel? It
4 doesn't seem equitable. If -- if motor
5 fuel trust is usually about ten percent
6 of that -- that 55, 60 million, then why
7 would it have to bear the brunt of a
8 short gap -- a stop gap, you know,
9 backfield?

10 MS. VITTERI:

11 It's all -- it's all motor fuel
12 expenditures, though. ETF -- motor fuel
13 expenditures are charged to ETF during
14 the year. So it's not like we're taking
15 money. And it -- and it works a little
16 different. We don't do this with any of
17 our other funds. It's the only fund that
18 we do a transfer like this. So that's
19 why --

20 MR. HOPPE:

21 If we looked at it on an accrual
22 basis, it would all just show six million
23 -- five or 6 million a year, right?

24 MS. VITTERI:

25 Right. Yes.

1 MR. HOPPES:

2 Just because you're reporting on a
3 cash basis that we have this issue on how
4 it looks on the book. And it's kind of
5 like prepaying your insurance or doing
6 something like that, or --

7 MS. VITTERI:

8 Correct.

9 MR. HOPPES:

10 -- prepaying a bill that we're going
11 to be doing anyway.

12 MS. VITTERI:

13 Right. And it's only that we -- we
14 transferred it a month earlier than in
15 July. We transferred it in June --

16 MR. HOPPES:

17 I understand.

18 MS. VITTERI:

19 -- or May. It's just a month, but
20 that month makes a big difference,
21 because the -- we go by their accrual,
22 but for the motor fuel, they go by cash.
23 So it kind of makes -- makes a
24 difference.

25 MR. BAKER:

1 It's not an extra five million
2 that's being transferred there. I know
3 it may look like that, but there's not an
4 extra five.

5 MR. HOPPES:

6 Right.

7 MR. BAKER:

8 When you do an accrual basis --

9 MR. HOPPES:

10 I see what you're saying.

11 MR. PERRY:

12 Well, that would be what we would
13 appreciate, just a little bit more
14 clarity there so we kind of track that.
15 Because again, it -- you know, it's our
16 responsibility to watch over that. That
17 just jumps out at you.

18 MS. VITTERI:

19 Right. Right.

20 MR. PERRY:

21 And so -- so it'd be much
22 appreciated, because you can kind of hear
23 the questions.

24 MS. VITTERI:

25 Right. So the expenditures -- this

1 may help too. The expenditures have
2 already occurred. We're not just taking
3 money.

4 MR. PERRY:

5 Sure.

6 MS. VITTERI:

7 This is money that expenditures have
8 already occurred that we're applying this
9 money to.

10 MR. PERRY:

11 Well, we -- Ms. Lacey, we really
12 appreciate it. And, Jeff, we really
13 appreciate the help there.

14 MS. VITTERI:

15 You're welcome.

16 MR. PERRY:

17 Okay. Moving on to our next item,
18 agenda item number four, the auditor's
19 state report. Cy, has it going in the
20 field?

21 MR. MORIN:

22 Going okay. How are you?

23 MR. PERRY:

24 Good, man.

25 MR. MORIN:

1 Okay. So the list -- the list is on
2 the screen there, but it's also right
3 after Lacey's documentation in the
4 packet.

5 This first page has 18 open cases on
6 it. Two of the cases are awaiting
7 payment. The first case is 3-21-002. And
8 it was assessed \$41,449.87. This is one
9 that we previously had calculated at an
10 assessment of approximately 19,000. In
11 the process of acquiring more
12 documentation from a new person, we came
13 across some additional information that
14 led to an additional assessment. So it
15 was increased. We did send a demand
16 letter, an invoice out on January 14th.
17 The auditor has been in contact with the
18 business, and they are -- they're in
19 agreement and they're in process of
20 cutting a check for full payment. So I
21 expect we should receive that soon.

22 The second case that we're awaiting
23 payment is 3-21-005 in the amount of
24 \$1,098.06. We just sent the demand
25 letter out this month, so I expect to see

1 payment by mid-March.

2 Four cases are awaiting review,
3 potential clean audits with no
4 assessment.

5 MR. PERRY:

6 Should --

7 MR. MORIN:

8 So --

9 MR. PERRY:

10 Sorry. Go ahead.

11 MR. MORIN:

12 Did you have a question?

13 MR. PERRY:

14 Well, I was going to say, it looks
15 like roughly eight audits were performed
16 last fiscal year, and only two of them
17 had findings. So is that getting --
18 that's getting progressively better,
19 isn't it?

20 MR. MORIN:

21 We have more -- the majority of our
22 cases have no findings.

23 MR. PERRY:

24 Yeah.

25 MR. MORIN:

1 Yeah.

2 MR. PERRY:

3 That's good.

4 MR. MORIN:

5 So it's -- it's a good thing.

6 MR. PERRY:

7 Cy, anything else, my friend?

8 MR. MORIN:

9 Yeah. So we have 11 cases that are
10 still in progress. Five of those, I
11 expect no find -- or they're clean off
12 audits with no assessment. The other six
13 are still to be determined. And one case
14 was scheduled to be started on February
15 22nd, so the next week.

16 Since the last meeting, we've added
17 two new cases to the list. And eight cases
18 were closed and removed. Six of them were
19 clean audits with assessments. Two resulted
20 in assessments of approximately \$1,100.
21 They were collected in full and closed.

22 MR. PERRY:

23 Very good.

24 MR. MORIN:

25 If there are no other questions on

1 that page, the back is one you're used to
2 seeing with three legal cases that still
3 remain. Nothing has changed on these
4 three cases. As of February 9th, we've
5 received no payments from ODR.

6 There was a fourth case that was on
7 this list. They owed 491 -- \$491.51.
8 They paid that in full January 13th. And
9 so that one has been moved off the list
10 to be closed.

11 And that's it.

12 MR. PERRY:

13 Very good, Cy. Thank you for that
14 report.

15 From the board, any questions for
16 Cy?

17 (No response.)

18 MR. PERRY:

19 It's a very important thing what you
20 guys do to make sure the fund is getting
21 paid correctly, so we appreciate what you
22 do.

23 MR. MORIN:

24 You're welcome.

25 MR. PERRY:

1 All right. Next agenda item, number
2 five, trust fund status report. Jeff,
3 would you lead us there?

4 MR. BAKER:

5 No problem. If you'll look at the
6 screen and if you'll turn to page 67 of
7 your packets. The first worksheet in
8 this section is page one of 11. It
9 provides the board with a summary of the
10 pertinent information related to the fund
11 as of the end of the second quarter
12 fiscal year 2022.

13 At the top of the page under the
14 active trust fund eligible sites section,
15 this provides a breakdown of the sites in
16 the investigation and corrective action
17 phases. You'll note that currently, we
18 have 131 sites in the corrective action
19 phase, 136 sites in the investigation
20 phase. The average age of the sites in
21 the corrective action phase is 14.4. And
22 the average age in the investigation
23 phase is 3.8. With an overall average of
24 sites, current active sites, of nine
25 years. You can see the current total

1 cost there as well.

2 Under this cumulative site closure
3 section, you'll see we've closed 1,485
4 sites, spending approximately \$313
5 million.

6 If you'll move down to the next
7 section under the corrective action
8 approved budget summary for the active
9 sites, you'll notice that sites currently
10 in the corrective action phase, we have
11 approved CAPs of \$96 million with
12 reimbursements of approximately \$78.5
13 million, leaving 17.7 approved budgets
14 remaining.

15 Under the next section, we have 15
16 sites that have not registered -- or
17 requested reimbursement but have been
18 determined trust fund eligible in the
19 last three years. So these are sites
20 that have requested eligibility but we
21 have yet to have a request for
22 reimbursement.

23 Applications pending, at the end of
24 December 2021, we had 63 applications
25 pending for a total of approximately

1 \$775,000. We have -- total RACs, we have
2 for approximately 40 RACs with 27 of them
3 with current active sites.

4 If you'll draw your attention down
5 to the bottom, you'll see the fiscal year
6 summary for the following reports. The
7 first quarter of fiscal year 2022, the
8 trust fund received 218 applications.
9 Amounts requested was \$4.1 million. We
10 had 14 applications that were returned
11 for \$135,000. We had 210 applications
12 that were processed, and we recommended
13 \$4.7 million, 103,000 disallowed, with
14 deductibles collected of approximately
15 25,000.

16 You'll notice, so far this year,
17 we've spent just over \$9 million in the
18 recommended column.

19 If you remember Lacey's report, you
20 notice that there was a large increase
21 from the expenditures. From last year to
22 this year, we have noticed a substantial
23 increase this year. That's actually
24 where Theresa is right now. She's at the
25 Legislative Budget Office. We're

1 requesting an additional \$2 million
2 extended budget for -- to make sure we
3 have an adequate budget to cover all of
4 our reimbursements at the end of the
5 year. What that means is, typically each
6 year, even though we have so much money
7 in the bank, the legislature gives us an
8 allowable budget of 14/15 million
9 dollars. And if we look like we're going
10 to exceed that, we have to go and get an
11 extension of the budget approval to spend
12 over that, even though the money is in
13 the bank, but --

14 MR. MCCARTNEY:

15 Why is it higher?

16 MR. BAKER:

17 Good question.

18 MR. MCCARTNEY:

19 I mean, is it more sites or --

20 MR. BAKER:

21 It's not more sites. I looked at
22 the average dollar per application
23 requested or paid out, and in the last
24 four or five years, it's been running
25 around fourteen/fifteen thousand dollars,

1 on average. This year, so far, it's
2 about 20,000 per application. We've had
3 several big installations this year. So
4 we've had a large number of applications
5 over 100,000, we've had some -- we've
6 actually had three or four applications
7 that were half a million dollars or more.
8 So things are costing more. These
9 installations when they go out for bid
10 for the systems for the installation
11 cost, and the bids are coming in
12 substantially higher. And I would -- you
13 know, RAC representatives can attest to
14 that.

15 MR. PERRY:

16 And I --

17 MR. BAKER:

18 But I did want ya'll to be aware of
19 the fact that we are seeing cost
20 increases.

21 MR. PERRY:

22 And, Jeff, if I'm reading this
23 right, when I look at the first quarter
24 for 2022 and the second quarter for 2022,
25 that's actually the fiscal year first

1 quarter. So the first quarter for 2020
2 would be July through September --

3 MR. BAKER:

4 Yes, sir.

5 MR. PERRY:

6 -- same quarter through the end of
7 the year.

8 MR. BAKER:

9 Yes, sir.

10 MR. PERRY:

11 And so if I'm looking at the \$9
12 million, what's been recommended payment
13 over two -- over the first two quarters
14 of the fiscal year 2020, that would
15 annualize out to \$18 million, which would
16 be a significant increase. Gosh, you --
17 I think you'd go way -- I think there
18 have been some years, maybe 20 years ago
19 when we had some pretty high numbers.
20 But in the last probably 20 years, you
21 know, we've been floating between 10 and
22 13 a year.

23 MR. BAKER:

24 Right.

25 MR. PERRY:

1 So I definitely think, Joe, there's
2 some inflationary pressures that are
3 creating that. And on the remediation
4 systems, you know, there are three bids
5 collected to do those installs. And I
6 know, what we're seeing is, is those
7 numbers are coming back even higher,
8 those public bids. And so that's --
9 that's one issue.

10 Go ahead, Jeff.

11 MR. BAKER:

12 No. I think you're right on target.
13 I mean, we're just seeing -- we are
14 seeing the cost of these systems and the
15 installation go up.

16 MR. PERRY:

17 They get your attention for sure.

18 MR. BAKER:

19 If ya'll go to the next page. This
20 is a very busy table, and I understand.
21 But this is basically a summary of all of
22 our active sites that are in the
23 corrective action phase. It breaks that
24 down, the information, by application
25 first received, the first application for

1 this site received, the last application.
2 It gives you the total recommended cost
3 and breaks down the different cost by the
4 different categories. It tells you if we
5 have any pending cost on it. Shows you
6 the parish. It shows you that the CAP
7 balances and CAP expenditures. And it -
8 - we want to provide the board with as
9 much information with this sheet as we
10 could, and it breaks it down on a site by
11 site basis for all the ones in the
12 corrective action plan.

13 If you'll notice, the column totals
14 at the top. Those -- you'll see those
15 summaries on the summary page that we
16 will get to in a minute.

17 Does anybody have any question about
18 this page?

19 (No response.)

20 MR. BAKER:

21 We'll go to the summary page. This
22 is page 73. Durwood has got it on the
23 screen.

24 This will give you kind of, again, a
25 summary of where we are. We've got 131

1 sites in the corrective action phase. We
2 have a total of \$106 million that we
3 spent so far on these sites. We have a
4 remaining CAP budget for these sites of
5 approximately \$17.7 million.

6 If you look at all that, and you
7 look at also the recommended -- the RAC
8 estimated future costs beyond the two
9 year budgets, you're looking at about a
10 total cost to close for the current
11 sites, we have about one hundred and
12 thirty five/one hundred thirty six
13 million dollars. That gives you an
14 average cost of these sites of just over
15 a million dollars. So if a site gets
16 into the corrective action phase, the
17 costs go up dramatically.

18 You'll notice the average cost of
19 the trust fund sites closed in the
20 previous three years is \$303,000. So
21 when you -- you know, not all the sites
22 make it to corrective action. When you -
23 - the ones that don't bring that average
24 down dramatically. But if it does make
25 it to corrective action, the cost are

1 pretty substantial.

2 MR. HOPPES:

3 Jeff, when you end up getting that
4 total on the sheet that is whatever, is
5 it for the addition of this 135 million,
6 plus 93, is that where you get your
7 calculated cost of the deficit or --

8 MR. BAKER:

9 No. Where that comes from -- the
10 154 million?

11 MR. HOPPES:

12 Yes, sir.

13 MR. BAKER:

14 That's from the actuary report.

15 MR. HOPPES:

16 Okay.

17 MR. BAKER:

18 The actuary report comes up with a
19 liability. That's what they're tasked to
20 do. They come up with a liability of the
21 existing sites. And that's not just
22 these sites, that's also the 136 sites
23 that are in the investigation phase.
24 They look at all of it.

25 Any other questions?

1 MR. PERRY:

2 Jeff, to just go -- I can look this
3 up real quick. But I think right now,
4 for trust funds, we have right around 200
5 -- was it 280 active sites?

6 MR. BAKER:

7 About 267.

8 MR. PERRY:

9 Okay. 267. Hey, I'm --

10 MR. BAKER:

11 As of the end of December.

12 MR. PERRY:

13 So half of all the sites are in
14 corrective action at this point?

15 MR. BAKER:

16 That -- that percentage stays very
17 fairly consistent.

18 MR. PERRY:

19 And I recognize there's a whole
20 universe of abandoned tanks that are
21 probably a couple 100 or so that -- on
22 top of that. I don't know the exact
23 number on that.

24 MR. FULTON:

25 That's about right.

1 MR. PERRY:

2 Okay. And so, if you were to go
3 back -- and you got -- I like this three
4 year data window. If you go back and
5 look at '15 through '18, or '16 through
6 '19, how much has this cost risen from
7 maybe where we were in -- '15 through '18
8 is the three year costs, through today,
9 where we see a million dollars, which is
10 pretty sobering. Do you know what that
11 growth would be?

12 MR. BAKER:

13 We haven't done that. You've
14 got to remember, we look at these sites
15 on a cumulative basis.

16 MR. PERRY:

17 Sure.

18 MR. BAKER:

19 You know, it's kind of -- every site
20 is at different phases of their
21 remediation or assessment process. So
22 it's kind of hard to look at those
23 numbers. What you can do is, you can
24 look at the previous page, you saw the
25 breakdown of the investigation and

1 corrective action cost and things of that
2 nature. You can look at that for sites
3 more recently than sites several years
4 ago.

5 MR. PERRY:

6 Okay. And then the other thing I'd
7 ask real quick -- and I don't know if
8 you've noticed this in your tenure, but
9 it seems like, maybe three years ago,
10 pre-COVID, the average cost of a site was
11 maybe around \$260,000, and now, it's
12 about \$300,000. I think you've got that
13 data. I'd like to maybe next meeting --

14 MR. BAKER:

15 Well, we have that data, but I would
16 caution you how you use it. If you
17 remember, that average is looking at the
18 last sites that we've cleaned up in the
19 last three years.

20 MR. PERRY:

21 Okay. Got it.

22 MR. BAKER:

23 Gary's group has done a really good
24 job the last several years, getting some
25 of these older sites --

1 MR. PERRY:

2 Moving forward. Yes, sir.

3 MR. BAKER:

4 And when that happens, a lot of
5 these are older sites that we've spent a
6 lot of money on, so when you thought --
7 start throwing those numbers in with
8 average, the average -- it throws the
9 average off.

10 MR. PERRY:

11 Okay. All right. Sorry to
12 interrupt.

13 MR. BAKER:

14 No. Any other questions?

15 (No response.)

16 MR. BAKER:

17 I'll move on to the next page.
18 Again, this is a similar chart to what we
19 saw for the sites in the corrective
20 action phase.

21 This is the -- these are all the
22 sites in the investigation phase. It
23 gives you a breakdown of the site,
24 including when we received the first app,
25 when we received the last app. You can

1 see the total cost, the breakdown of the
2 emergency of the investigation, the
3 monitoring and so on.

4 It gives you any -- it does give you
5 ICAP budgets for these, because some of
6 these, although they're still in the
7 investigation phase, we may do vac events
8 or something like that, to do an
9 immediate remediation to try to get the
10 product out of there while we're still
11 investigating. But this kind of gives
12 you a breakdown on those sites.

13 Does anybody have any questions
14 about these pages?

15 (No response.)

16 MR. BAKER:

17 If you'll move over to page 70 -- I
18 guess this is 74. This is kind of a
19 summary of the sites in the investigation
20 assessment phase.

21 As we said before, we had 136 of
22 them. You can kind of look at the
23 average cost. Again, these are sites
24 that are still actively being
25 investigated. So it's hard to draw some

1 total numbers from this, but it does give
2 you an idea of where our costs are.

3 You can see that our investigation
4 cost here is 6.6 million. Our interim
5 monitoring is about two and a half or 2.2
6 million. Reporting cost and interim
7 corrective action for those sites. It
8 gives you kind of total cost for these
9 sites and an average.

10 Does anybody have any questions
11 about this?

12 (No response.)

13 MR. BAKER:

14 Okay. If ya'll move on to page 79.
15 These are the incidents that have been
16 determined eligible by the trust fund
17 this fiscal year, from July 1st through
18 '20 -- well, that should be saying 2021
19 through December 31st, of 2021. And so
20 you can see we made 18 sites eligible for
21 a total of 21 incidents.

22 Does anybody have any questions
23 about this?

24 MR. HOPPE:

25 (Inaudible.)

1 MR. BAKER:

2 It's about the same. Typically,
3 we'll have around 40 to 45 new incidents
4 each year. So it's on par.

5 MR. PERRY:

6 Okay.

7 MR. BAKER:

8 Moving to the next page, the last
9 page. These are the sites that had been
10 -- that had a release, granted no further
11 action status, from July 1st, 2021 to
12 December 31st, 2021. You'll see that we
13 have 20 sites that have received the no
14 further action. You'll notice that some
15 of these sites still may be active on the
16 active list, because sometimes even
17 though they received the no further
18 action status, the RACs, you know, may be
19 a quarter or two later getting us all the
20 costs, so we -- there's kind of a
21 crossover there.

22 But that pretty much finishes my
23 section. Does anybody have any
24 questions?

25 MR. PERRY:

1 So, Jeff, one thing I'll say, you've
2 got 20 sites so far for this fiscal year,
3 and you've had 18 eligibilities for the
4 year. So we're gaining a little bit of
5 ground, closing more out than are coming
6 in.

7 Nationally, do you know any insights
8 into that trend or what other states are
9 expecting? Is that something we're going
10 to see in Louisiana, less and less -- or
11 does that kind of segue into the actuary
12 report?

13 MR. BAKER:

14 We don't have any data that I've --

15 MR. PERRY:

16 Yeah. Okay.

17 MR. FULTON:

18 I think though that the compliance -
19 - better compliance objectives, I think
20 we are seeing much fewer incidents. I
21 don't have the data with me. I've been
22 crunching this for months, so I'll have
23 Sam, one day, probably either the next,
24 or maybe the next meeting, go over our
25 compliance stuff again with everybody.

1 But we are seeing a decrease. And we --
2 I think we are seeing a slight decrease
3 in the number of incidents, but we're
4 also seeing a really huge decrease in our
5 site -- our history -- historical side.
6 So we're really focusing on that, how old
7 they are, to get that number down. And I
8 think it's -- even the 14 we have now, I
9 think it's a lot more -- I think it was
10 20 range or higher from when we first
11 started. So we are working to get that
12 down.

13 MR. PERRY:

14 Okay.

15 MR. BAKER:

16 Todd, I do have a couple of points
17 of interest, I'd like to add too.

18 Several of the RACs have contacted
19 the trust fund concerning that the
20 increase in time and materials cost of
21 many of the investigation and remedial
22 activities, okay. These increases are due
23 to normal cost increases that have
24 occurred during the last overall unit
25 rate increase that we had back in 2017.

1 So the normal CPI, percent and a half, 2
2 percent increases that you see, and have
3 recently been impacted by the hopefully,
4 we hope, short term inflation factors,
5 okay.

6 Based on the trust funds review of
7 the CPI rates since our last unit rate
8 increase, like I said, back in 2017, and
9 taking last year's CPI increases into
10 consideration, the trust fund is looking
11 into a 12 percent increase to a number of
12 our current unit rates. This percentage
13 increase aligns with the percentage
14 provided by a RAC representative, who was
15 speaking on behalf of several of the
16 RACs. He sent me an email and he pretty
17 much came up with the same percentage.
18 And we agreed that his number is
19 reasonable.

20 This percentage increase would not
21 include increases to our analytical
22 rates. In past reviews, we looked at our
23 state contract rates compared to our
24 current trust fund rates. And based upon
25 that assessment, we don't see any reason

1 to increase our analytical rates at this
2 time.

3 The trust fund -- or the Department
4 will continue to assess the reporting
5 unit rate discrepancies as RACs bring
6 them to us, because the RACs sometimes
7 will bring numbers to us and say, look,
8 this unit rate is just way low. We'll
9 say, give us some numbers. We'll look at
10 them. And based upon the numbers, we'll
11 make adjustments as we need to. And so
12 as they're brought to our attention, we
13 will consider that.

14 Do ya'll have any questions about
15 that?

16 MR. PERRY:

17 Couple questions. One, just to
18 understand the history of the way it
19 works is, the trust fund issues a
20 guidance document that the RACs work off
21 of on behalf of the UST owners. And the
22 last time, I think -- I think I may have
23 led that charge in -- it was really kind
24 of '16, working into '17. And those were
25 effective July 1st, 2017.

1 And so the information that's been
2 brought to the department is -- and we've
3 all seen some inflationary pressures --
4 you would analyze that and look at that
5 request of 12 percent, working it into
6 the unit cost, and if the department saw
7 fit, that would be done in the July 1st,
8 2022 guidance document?

9 MR. BAKER:

10 Yes.

11 MR. PERRY:

12 Okay. I just wanted to kind of
13 understand that.

14 Any questions?

15 MR. GAUBERT:

16 Who has the -- the authority, the
17 ultimate authority, to authorize that
18 increase? Is that a board decision or
19 that's a department decision?

20 MR. BAKER:

21 Well, that typically falls to the
22 secretary at the recommendation of the
23 department staff, the RACs, the board. I
24 mean, it's a -- everybody kind of comes
25 together, puts together a reasonable

1 number and then the secretary approves
2 it, and we move on.

3 Obviously, we -- the reason we're
4 bringing it to ya'll's attention, we
5 wanted the board to know what was going
6 on and to provide any feedback to us as
7 necessary.

8 MR. GAUBERT:

9 And then you mentioned -- one other
10 question I have. You mentioned there was
11 a -- because of escalating costs, there
12 was about a \$2 million unexpected budget
13 increase to pay for ongoing activity. Is
14 that \$2 million outside of the per item
15 schedule where you're seeing those
16 increases? Because you can't necessarily
17 get an increase on the itemized part of
18 it, but you can potentially get an
19 increase on another another side.

20 MR. BAKER:

21 Right.

22 MR. GAUBERT:

23 So the other side seems to be
24 following cost of living increases. What
25 -- where are the big differences between

1 what's included in that \$2 million
2 increase versus the itemize side of it?
3 MR. BAKER:

4 We typically have unit rates for
5 most of the activities, and they've
6 stayed consistent since 2017. And that's
7 what the RACs are approaching us with
8 right now saying, hey, these unit rates,
9 we're having a hard time meeting our
10 margins with these current unit rates.

11 Now, the other costs that are
12 outside the unit rates are typically
13 purchases of the system, the remediation
14 systems, the dual phase and the ozone
15 systems, the installation costs, and them
16 going out and trenching or underground,
17 boring, whatever they have to do to hook
18 up all these systems, those are outside
19 the unit rates. And typically what
20 happens with those is, they go out for
21 three bids for the systems and three bids
22 for the installations. And we are seeing
23 a substantial increase in those bids
24 coming back for the same materials, same
25 equipment and same activities than we've

1 seen in previous years.

2 MR. HOPPE:

3 So I think what Grady is asking is,
4 have you looked at the numbers for the
5 out of scope or the things you need bids
6 on, things that aren't unit rates? And
7 if the unit rates isn't like, let's just
8 say, two million a quarter for the unit
9 rate items and the out of scopes have
10 historically been one million, do you
11 find that the unit rates are still
12 staying at two million a quarter,
13 roughly, and it's just out of scope stuff
14 that's ballooning? Is that kind of what
15 you're asking? Does that help?

16 MR. GAUBERT:

17 I was trying to determine, you know,
18 what -- what ultimately justifies the
19 increase. You know, if you get in -- if
20 the -- if the RAC community was getting
21 an increase from un-itemized unit rates,
22 but they're not getting an increase in
23 the -- in the unit rates, what effect
24 does that have on the RAC community?
25 That's -- that's my specific question.

1 MR. HOPPE:

2 I know I've reached out and --
3 because I went to the drillers
4 conference, I heard a lot of complaints
5 from the drillers of the RAC community
6 and I had a guy give me just rough prices
7 on screen, and -- well, just PVC alone,
8 right? So we get a per foot rate to go
9 drill a well. That rate has gone up.
10 You know, just this is from the supplier
11 selling to the drillers, is what I've
12 reached out and asked. And you'll get
13 anywhere between -- for a four inch well,
14 you'll get between, you know, for five
15 feet of screen -- or per foot, it's about
16 nine bucks more, you know, for the
17 screen, for that four inch well. So, I
18 mean, that's a significant cost. So
19 there are costs that are coming off that.

20 Just sand, I believe sand is 18
21 percent, when you complete the well. So
22 it'd be interesting to kind of look at
23 some of these individual units on the
24 unit rates to kind of say, hey, let's --
25 let's build a few wells using current

1 rates on just materials and see how much
2 that's gone up. And then -- you know, as
3 a side item. But --

4 MR. ST. ROMAIN:

5 Different units may need to go up by
6 different percentages.

7 MR. HOPPES:

8 Yeah. And again, it may be
9 something like that --

10 MR. ST. ROMAIN:

11 PVC has gone way up.

12 MR. HOPPES:

13 -- when we looked at it, because I
14 was reaching out for a few things.

15 MR. BAKER:

16 The concern that the department has
17 is that doing it right now, these rates
18 have gone up dramatically because of
19 inflationary factors. And PVC is
20 extremely high right now. I've talked to
21 several people about that. But it may be
22 like wood, where wood went up and then
23 kind of came back down when the supply
24 chain issues kind of got resolved. The
25 same thing may happen with PVC. So we're

1 having to be careful as we look at these
2 numbers and, you know, take that into
3 consideration. Some of these may be
4 transitory.

5 MR. PERRY:

6 And, Jeff, I know -- I was on the
7 email, I know that instead of kind of
8 going there, the RAC had submitted
9 Consumer Price Index information. And so
10 that's, I think, where the consultants
11 are coming from. You know, there are
12 inflationary pressures that are, you
13 know, commodities. And those typically
14 get dealt with in public bids. Not
15 always because there is, you know, unit
16 rates on drilling, et cetera. But it was
17 more of looking at the labor rates for
18 the environmental scientist and the
19 geologist and the engineers as, you know,
20 they've all gotten, you know, advanced in
21 their compensation, the job market is
22 more expensive today. So that -- that's
23 where I think the RACs are coming,
24 wanting to address that area.

25 MR. McCARTNEY:

1 How much money are you talking
2 about? How much money is 12 percent?

3 MR. BAKER:

4 That's a hard number to kind of nail
5 down, because you wouldn't say that it's
6 12 percent across the board; however, we
7 won't be looking at doing 12 percent of
8 the analytical. And there's -- a big
9 chunk of our expenditure is analytical.
10 You also won't be looking at 12 percent
11 on these other costs for the systems and
12 whatnot. Those are driven by bids.

13 So I would say all the other costs
14 are probably 60 to 70 percent. And I'm
15 doing it best guess.

16 MR. McCARTNEY:

17 Yeah. I --

18 MR. BAKER:

19 I mean, there's no exact number
20 here.

21 So if you looked at our existing
22 costs, took 70 percent of that and took
23 it by 12 percent, that's probably where
24 we'd be.

25 MR. PERRY:

1 I had rough balled it too, Joe, and
2 I calculated about five to \$650,000
3 impact to the fund.

4 MR. McCARTNEY:

5 You bid part of it and you -- and
6 they have set rates -- you take set rates
7 for part of it?

8 MR. BAKER:

9 Yes, sir. So like Jesse had
10 mentioned, we have a well, so they go out
11 and put in a 15 foot well, we have a --
12 if it's a four inch monitoring well, we
13 have a per foot unit rate that's all
14 inclusive, that covers the drilling, the
15 piping, wellhead, everything. And then
16 that's what -- that's the unit rate for
17 that.

18 And those rates haven't changed,
19 okay, even though it --

20 MR. McCARTNEY:

21 That's what you're talking about
22 increasing?

23 MR. BAKER:

24 Right. Now, the bids, those are the
25 systems, the dual phase system fields on

1 the systems. Those we go out for bid.
2 We don't have unit rates for those,
3 because you can't have a unit rate for
4 something like that. And so they go out
5 for bid on those. And we have seen
6 substantial increases in those --

7 MR. McCARTNEY:

8 I was just wondering.

9 MR. BAKER:

10 Right.

11 MR. ST. ROMAIN:

12 Do you need board approval or vote
13 to approve a 12 percent menu of increase?

14 MR. GAUBERT:

15 I would generally support it. I
16 think it's the right thing to do in -- in
17 the face of, you know, this inflationary
18 period of time that we're in. It seems
19 justifiable, in my opinion.

20 MR. PERRY:

21 So, Nick, is out of motion?

22 MR. ST. ROMAIN:

23 Yeah. I'd make a motion that -- for
24 the board to be okay with, approve a 12
25 percent increase in that menu of items,

1 however, you call it.

2 MR. PERRY:

3 Just basically asking the department
4 to be open to discuss with the RACs and
5 use that. We obviously --

6 MR. ST. ROMAIN:

7 Yeah. And that the board is open to
8 the increase.

9 MR. PERRY:

10 Yeah. We will certainly be kept --
11 (An off-the-record conversation
12 occurred.)

13 MR. ST. ROMAIN:

14 We're good with it, but it is --

15 MR. PERRY:

16 That's right. And then, Grady, was
17 that a second?

18 MR. GAUBERT:

19 Yes.

20 MR. PERRY:

21 Okay. So we got a motion and a
22 second. So all in favor of the motion to
23 support the DEQ and the RACs engaging in
24 this discussion say aye.

25 (All indicated aye.)

1 MR. PERRY:

2 And any opposed?

3 (No response.)

4 MR. PERRY:

5 Okay. All right.

6 MR. BAKER:

7 I have one other point. The trust
8 fund has recently lost two employees.
9 One of our reviewers moved on to work
10 with the state's lasers retirement group,
11 and one of our coordinators has recently
12 retired, Melissa Vizinat. She contacted
13 ya'll on a regular basis.

14 Randi Stump, one of our previous
15 reviewers, has been promoted to the
16 vacant coordinator position. Randi's
17 right over there. I'm sure you'll be
18 hearing from her on a very frequent
19 basis. We'd like to congratulate her on
20 her promotion.

21 However, this has left our section
22 with two application reviewer vacancies.
23 Okay. We're currently interviewing
24 applicants. We've actually finished the
25 interview process, and we're calling them

1 them today to make offers and see if
2 they'll accept. So we should be filling
3 these positions in the next couple of
4 weeks.

5 However, these will be brand new
6 employees. We've got the new
7 coordinator. We basically shook our
8 whole section up pretty dramatically. So
9 we expect to see a fair -- a short term
10 impact on our department's processing
11 times for the reimbursement applications
12 for probably the next, I'd say three to
13 six months. So we just wanted ya'll to
14 be aware of it, and some of the changes
15 that are going on that effect you.

16 All right. I'm finished.

17 MR. PERRY:

18 All right. Any other questions for
19 Jeff and the trust fund status report?
20 (No response.)

21 MR. PERRY:

22 All right. Jeff, thank you so much
23 for that.

24 Now, we go to item number six. We
25 have our attorney in the house, Ms. Jill

1 Clark will give us third party claim
2 status.

3 MS. CLARK:

4 I do not have any third party claims
5 to report on.

6 MR. PERRY:

7 That's two thumbs up. That's the
8 report we like. Good job.

9 MS. CLARK:

10 Thank you.

11 MR. PERRY:

12 Keep it that way. Keep them in
13 line. Okay. Excellent. Any questions
14 for Ms. Carter?

15 (No response.)

16 MR. PERRY:

17 Okay. Very good. All right. Now,
18 we'll move into other business,
19 discussion of fiscal year 2021 actuary
20 report.

21 So that was the attachment, Jeff,
22 with the board materials. I'm assuming
23 this will be an update to the actuary
24 report from 2018?

25 MR. BAKER:

1 2021.

2 MR. PERRY:

3 Okay. So it's annual?

4 MR. BAKER:

5 Yes, we do them annually.

6 MR. PERRY:

7 Okay.

8 MR. BAKER:

9 Laura, are you on the phone?

10 MR. DURWOOD:

11 She is, Jeff.

12 MR. BAKER:

13 Okay. Laura?

14 MS. MAXWELL:

15 Yes. It took me a little while to
16 un-mute.

17 MR. BAKER:

18 Laura Maxwell works for Pinnacle
19 Actuarial Resources. And she has sent
20 over a presentation. I'm sorry we
21 couldn't get it -- printouts and
22 everything in time, but we do have it on
23 the board. And Laura is going to kind of
24 give a presentation of what their
25 findings were for the 2021 review.

1 MS. MAXWELL:

2 Okay. Jeff asked me to come and
3 give you, you know, a quick explanation
4 of our analysis, especially how it
5 changed. So I've got a little bit about
6 Pinnacle and myself and my team,
7 projected review, which is the big thing
8 we need to talk about this time. And
9 then a little bit of what I've seen in
10 the data.

11 Pinnacle Actuarial Resources is an
12 actuarial consulting firm. It's
13 headquartered in Bloomington, Illinois,
14 has offices in Chicago, Atlanta and the
15 San Francisco Bay area, which is the one
16 I'm in. All of our consultants are
17 members of the the American Academy of
18 Actuaries and they are either associates
19 or fellows in the Casualty Actuarial
20 Society. We've been around for a long
21 time and we've got a lot of experience on
22 the tanks.

23 The project team, here are the four
24 of us that do most of the work. Ben,
25 Aaron and I have worked on this project

1 since 2018 analysis. Kendra just joined
2 us as the peer reviewer. But she's been
3 involved in some of my other underground
4 storage tank projects. So she's got some
5 familiarity. She's the young one in the
6 group. Ben and Aaron have actually been
7 with Pinnacle over 20 years. All their
8 career has been there. I've been with
9 Pinnacle for 16.

10 So the big question and topic is
11 projected revenue. Most of the analysis
12 hasn't changed. We're using the same
13 methods as before, but this is where we
14 made a big change. Previously, we
15 assumed it would stay consistent,
16 although we tested alternative fees, but
17 we didn't match some of the gallons of
18 gas purchased would be changing, but we
19 need to consider that time, because
20 there's several changes that are going to
21 cause revenue to change in the future.

22 The first thing that will increase
23 fuel consumption is, annual mileage
24 driven is going up and we expect it to go
25 a little bit more in the beginning,

1 although, with this many numbers, it's
2 hard to really say. But it has to go up
3 at first because COVID dropped mileage
4 down and we don't expect that to last
5 forever. So first, we have to bring up
6 back to where we were pre COVID. And
7 then we just assume, it's going to keep
8 going up. People like to drive. People
9 travel. And so we're going to surmise
10 it's going to continue to go up over the
11 whole 30 year projection period. The
12 source of this is US Energy Information
13 Administration vehicle miles traveled
14 annually. And it's based on country wide
15 data. We just assumed for this analysis,
16 that country wide data was applicable,
17 because we're looking at ratios from year
18 to year.

19 The next thing to consider, which is
20 going in the opposite direction for fuel
21 consumption purchased is electric
22 vehicles. We do expect electric vehicle
23 purchased to be increasing. And for our
24 projections at 2050, we're at 100 percent
25 of new vehicles will be electric. One

1 study I read had said that Jaguar is
2 starting all electric cars in 2025, Volvo
3 2030, General Motors 2035 and Ford, for
4 the European vehicles, 2030. But it's
5 not really as big an impact as it looks
6 on this graph, because people keep their
7 cars a long time. So even though new
8 vehicles are going to be electric going
9 forward, there's still people holding on
10 to their cars. I'm certainly one of
11 them.

12 Right now, the current age of
13 registered vehicles is about 12.1 years.
14 And it's been increasing steadily. And I
15 likely will continue to follow this
16 study. I think my car is at 14 years, so
17 I'm beyond that already.

18 The blue is showing us the gas
19 versus electric cars. But as we go in
20 time, you know, gas cars are also having
21 improved mileage. So it will be still
22 decreases in consumptions. Our
23 assumption is fuel consumption, going
24 forward, just reflecting the better
25 mileage of the cars being purchased, even

1 when they're not electric.

2 The average MPG for a car in 2019
3 was 24.9, 25.7 in 2020. So it -- it
4 keeps going up. But people also do like
5 their big cars, even by me in the Bay
6 Area. There may be a lot of electric
7 cars, but there's a lot of big SUVs and
8 sports cars too. So there are people
9 that are not moving to these higher
10 mileage as quickly as you might think.

11 So this is -- we use these
12 consumptions to get the projected
13 revenue. I've got it increasing at first,
14 because like I said, we're going to have
15 more mileage. And it's going to take a
16 while for these fuel impacts to hit. But
17 eventually, it is going to go down. So
18 with the eight cents per gallon, the
19 deposits would go from 22.5 million to
20 16.8 million. In review of the
21 environmental trust fund, we kept that
22 consistent at 2.1 million. So that's the
23 same as before. We previously would have
24 just kept that 20.5 consistent
25 throughout, so that's causing a

1 difference in the projected review, which
2 is part of the cash flow analysis. And
3 there are a lot of assumptions going in
4 here. So I -- you know, I had base it on
5 trends and will the vehicles go to
6 electric as fast as their predicting
7 right now, how much is miles per gallon
8 going to change, will people keep driving
9 more? So this there is a lot of
10 assumptions, but that's what brought us
11 to this declining revenue.

12 Now, for the analysis, it's the same
13 four methods as last time. If you look
14 at four methods, we look at what was
15 selected the last time as the ultimate
16 amount of payments, and how much the pay
17 changed from one analysis to another.
18 And then we select a new ultimate. And
19 then we -- your liability is the ultimate
20 minus the total paid to date. And we do
21 this by fiscal release year.

22 For the future claims, the fiscal --
23 for these that have not occurred yet, we
24 looked at frequency, which is the
25 ultimate number of incidents divided by

1 number of sites. And I heard ya'll talk
2 a little bit about claim counts not
3 changing that much. So that's something
4 we need to be aware of. And then severity
5 is the ultimate amount divided by the
6 ultimate number of incidents. And then we
7 get a projected ultimate for the future
8 years, which is multiplying these two
9 together.

10 And so one of our things we look at
11 for the future is frequency. So here is --
12 in the blue is our ultimate claim counts
13 divided by the number of sites. And then
14 the orange is what we're projecting for the
15 next four years. And, you know, we had that
16 one really high year is '19/'20, and then,
17 in 2021, it came much down and we're
18 predicting somewhere in the middle going
19 forward. And this number trends up slightly
20 each year for the entire 30 year period, but
21 I thought, so you could see it clearly, I
22 would not show all the years in there.

23 The next page is about the severity.
24 We have two methods of estimating
25 ultimate payments. And then we divide

1 that by the ultimate claim counts to get
2 the severity. And then we have our
3 projected amounts here shown in gray. We
4 do think we will be trending out -- we
5 have a slight -- a slight trend going,
6 but not -- not very large. But based on
7 the comments I just heard, maybe I should
8 be doing much higher trend for the first
9 year or two and then bring it back down
10 to normal levels, because what you're
11 saying, your experience is the same thing
12 I'm hearing from all kinds of insurance
13 companies, homeowners and auto, all
14 having much higher base costs this year,
15 but we hope that they'll come back down
16 to normal levels in another year or two,
17 so we're not going too far on our
18 projections there as well.

19 And then, putting this all together,
20 the cash balance is looking at revenue
21 stream, regular expenses and the claim
22 payments. And we're seeing that it's
23 going to go negative by 2048 with our
24 current assumptions. And that's the
25 eight cents per gallon fee. And then it

1 is down to negative number in 2033 if we
2 do it -- decrease it to four cents per
3 gallon. And a lot of this is caused by
4 that. Like I said, a lot of this is
5 pretty big, based on the changing in the
6 cars. And so that's causing this
7 negative -- negative. We're doing that
8 analysis now for another client. So when
9 I do this again next year, I'll maybe
10 fine tune some of my assumptions or
11 change some of the assumptions. I'll see
12 as I continue with their analysis, if
13 they have any feedback. But it is -- it
14 is concerning that the revenue job could
15 cause you to have a negative balance in
16 the future.

17 So that's just my very brief
18 overview. I want to know, did you have
19 any questions? Any suggestions on
20 changes in the mileage? Do you have
21 anything -- any sources I should be
22 reviewing?

23 MR. PERRY:

24 So, Laura, this is Todd Perry, and
25 we really appreciate the presentation.

1 And a couple takeaways is -- and maybe
2 I'm wrong on this, but can I say that you
3 brought into some alternative for some
4 electric vehicle calculations, how that
5 might impact the fund when you guys
6 calculate it? I guess the last table,
7 which would be the cash balance in
8 millions, you kind of thought through
9 what that impact might be?

10 MS. MAXWELL:

11 I'm sorry. I did not hear all of
12 that.

13 MR. PERRY:

14 Jeff nodded yes. So I think Jeff is
15 covering for you. Okay. Very good.

16 And then -- so the last chart we're
17 seeing, and I'm glad to see this is, your
18 current calculations, you're saying that
19 at .008, the fund is solid to about 2048.
20 And at .004, it's solid to around 2034.
21 I'm kind of estimating that. Is that
22 about what I see up there?

23 MS. MAXWELL:

24 Yes. That's correct. 2033, if it's
25 .4 cents, and 2048 at the current rate.

1 MR. PERRY:

2 Okay, okay. We always appreciate
3 that information. Any questions for
4 Laura?

5 (No response.)

6 MR. BAKER:

7 Laura, this Jeff. Could you clarify
8 the current obligation amount? I think
9 it's approximately 154 million, but
10 what's entailed in that?

11 MS. MAXWELL:

12 That is the expected payments for
13 claims for the next 30 years. So that
14 includes those that are currently active
15 and the ones we are estimating happens
16 between now and then.

17 MR. PERRY:

18 So that's \$154 million of current
19 sites payments, and then future sites at
20 our trending release rates?

21 MR. BAKER:

22 Well, I -- Laura -- all right. Just
23 to clarify for me. The 154 million is
24 for current sites, that obligation
25 against the existing sites in the system;

1 is that correct, that the cash flow
2 considers the future sites coming in, am
3 I misinterpreting that?

4 MS. MAXWELL:

5 Yeah. I'm opening it up to make
6 sure I know which number you're referring
7 to. But, yes, the cash flow includes
8 both the current and future releases. So
9 the number you stated was?

10 MR. BAKER:

11 154 million, I think, is the
12 obligation amount, or the liability.

13 MS. MAXWELL:

14 Oh, yeah. That's the liability on
15 the claims that have occurred through
16 June 30, 2021. And they may have
17 occurred and you don't know about them
18 yet. But they have occurred by June 30,
19 2021, because we do assume that some
20 claims might be reported late.

21 MR. BAKER:

22 Okay. Potential incidents as of the
23 end of that fiscal year.

24 MR. PERRY:

25 Okay. Okay. Appreciate that

1 clarity.

2 MR. GUILLORY:

3 Jeff, can we get this -- can we get
4 this emailed to us, this PowerPoint
5 presentation?

6 MR. BAKER:

7 Yeah. Sure.

8 MR. PERRY:

9 Yeah. That'd be really appreciated.

10 MR. BAKER:

11 Laura provided that yesterday.

12 MR. PERRY:

13 Sure.

14 MR. GUILLORY:

15 Okay. That'd be great to have.

16 MR. PERRY:

17 We understand. Any other questions
18 for Laura or Jeff on the actuary update?
19 (No response.)

20 MR. PERRY:

21 All right. Great job, Ms. Laura.
22 Thank you for sharing that with us.
23 Appreciate your hard work.

24 MR. BAKER:

25 Thank you, Laura.

1 MS. MAXWELL:

2 All right. Thank you. And thank
3 you for letting me do this remotely.

4 MR. PERRY:

5 So, Jeff, that takes us through
6 number seven, other business. I'd like
7 to add on another piece of business, if I
8 could.

9 And, Gary, I think you might can
10 help me with this. We were made aware
11 last week of a, I guess, notice of intent
12 to the expedited penalty program for
13 underground storage tanks. And what we
14 understand is, there's a public hearing
15 that's going to be held on the 25th, I
16 think, of March. Let me try to find that
17 real quick. February 25th. And then
18 public comments are due by March the 4th.
19 Are you aware of the expedited penalty
20 changes?

21 MR. FULTON:

22 No.

23 MR. PERRY:

24 Okay. Well, we're a little
25 disappointed that we weren't made aware

1 of it either, because speaking on behalf
2 of the Louisiana Oil Marketers
3 Convenience Store Association and
4 Underground Storage Tank Owners, this is
5 a direct impact to our business. And the
6 two key takeaways would be, they're
7 taking the maximum amount from \$3,000 per
8 site to \$5,000 per site, which we
9 certainly, you know, would like to, you
10 know, understand or discuss that. But
11 then there are a number of additional new
12 penalties that are laid out. And a lot
13 of them aren't very well thought out, in
14 our opinion. And we can certainly make
15 comments back, but we would really like
16 to reach out to the department and get a
17 get a pause and get to the table and
18 really discuss this in a workgroup to try
19 to work this out, because we think this
20 is pretty half baked. And we work hard
21 to have a, you know, I guess a culture
22 transparency, what are you guys up to,
23 what are we up to, and this is a shot
24 across the bow that just -- it really
25 upset us, as you can imagine.

1 MR. FULTON:

2 What date was that meeting?

3 MR. PERRY:

4 The 25th of February. And I --
5 maybe you --

6 MS. CARTER:

7 When is it, February?

8 MR. PERRY:

9 Yes, ma'am. 25th of February. It's
10 a Notice of Intent for the expedite --
11 the expansion of expedited penalty
12 program.

13 So we'd really appreciate, you know,
14 some discussions with the department on
15 that and we're going to be engaged,
16 there's no doubt about it, but we'd like
17 to be engaged in a more meaningful way,
18 if that makes sense.

19 MR. FULTON:

20 Yes. I agree.

21 MR. PERRY:

22 Okay.

23 MR. FULTON:

24 No doubt about it.

25 MR. PERRY:

1 Okay. All right. Any other
2 followup on that? Anybody?

3 MR. GUILLORY:

4 One thing I'd like to ask is if we
5 can get an update on -- you know, on
6 this?

7 MR. PERRY:

8 Yes.

9 MR. GUILLORY:

10 Kind of keep us in the loop.

11 MR. ST. ROMAIN:

12 Give us some input. You know, we
13 know that ya'll have a job to do to keep
14 the environment clean and to make sure
15 people are doing it, but some of the
16 fines seem ill thought out, and there's
17 maybe some processes that need to be
18 improved to avoid some fines or --

19 MR. FULTON:

20 Yeah. I will find out for you and
21 report back, for sure.

22 MR. PERRY:

23 Thanks. And we are -- again, we
24 like this free decor. We want to work
25 with department. Gary, you know that.

1 You guys have always been great there.
2 But, you know, this is another one that
3 just kind of caught like, gosh. We kind
4 of felt like we were evolved past that,
5 so --

6 MR. GAUBERT:

7 I think it's pretty short window --

8 MR. PERRY:

9 Yeah. It's the 25th, the public
10 hearing.

11 MR. GAUBERT:

12 -- in sessions. I mean, that's a
13 proposed legislation, right?

14 MR. GUILLORY:

15 That's ten days.

16 MR. PERRY:

17 Well, this would be --

18 MS. CARTER:

19 Regulations, right?

20 MR. PERRY:

21 Yes, ma'am.

22 MR. GAUBERT:

23 Oh, regulation. And I -- and the
24 session that goes in front of the
25 legislature.

1 MS. CARTER:

2 No.

3 MR. PERRY:

4 This will not. No, sir.

5 MR. GAUBERT:

6 Where does that -- is that -- how is
7 that implemented?

8 MR. PERRY:

9 It's -- it's --

10 MS. LITCHFIELD:

11 It has legislative oversight. It
12 does have -- once it goes to comment,
13 there is legislative oversight. But this
14 is just a regulation process. Are you --
15 are you aware of what the XP process is
16 versus the normal penalty?

17 MR. PERRY:

18 Oh, absolutely. And we like -- and
19 we like the XP process.

20 MS. LITCHFIELD:

21 Okay.

22 MR. PERRY:

23 But if there are changes to it,
24 since it's -- we're the regulated
25 community, we would like to -- and I

1 realize there's public comment, but I
2 think in the past, we've been able to
3 engage in a more meaningful way at the
4 table to help develop this with the
5 department, and we felt like that step
6 got missed this time.

7 MS. LITCHFIELD:

8 Yeah. And that was probably an
9 oversight on our part, because it's not -
10 - that was an extensive regulation
11 package to expand almost all areas of the
12 XP process. So we certainly apologize
13 for any oversight on that. But we -- we
14 will talk and get in touch with you and
15 get whatever information it is that we
16 need.

17 MR. PERRY:

18 We'd love to help. How about that?
19 Thank you.

20 Okay. Everybody okay?

21 MR. GAUBERT:

22 I've got one comment.

23 MR. PERRY:

24 Yes, sir.

25 MR. GAUBERT:

1 I'm certainly glad that we're back
2 face to face.

3 MR. PERRY:

4 Yes.

5 MR. GAUBERT:

6 You know, these -- these Zoom
7 meetings and, you know, virtual world
8 that we live in, I guess I'm old school,
9 but it's really nice to be back face to
10 face.

11 MR. PERRY:

12 Absolutely.

13 MR. GAUBERT:

14 I hope we can continue.

15 MR. GUILLORY:

16 I'll second that.

17 MR. PERRY:

18 Yes, sir. And we don't have to vote
19 that one, because we know how everybody
20 feels.

21 Well, any other business?

22 (No response.)

23 MR. PERRY:

24 All right. Good. Thank ya'll. And
25 I appreciate you guys bearing with me on

1 my first flight here.

2 So do we need to make a motion? I
3 should know this. Do we need a motion to
4 adjourn?

5 MR. FULTON:

6 Yes.

7 MR. PERRY:

8 Okay.

9 MR. GUILLORY:

10 I'll make a motion.

11 MR. HOPPES:

12 I'll second.

13 MR. PERRY:

14 Got a second. Okay. All in favor,
15 please say aye.

16 (All indicated aye.)

17 MR. PERRY:

18 Any opposed?

19 (No response.)

20 MR. PERRY:

21 All right. We are adjourned.

22 **THE MEETING ADJOURNED AT 2:19 P.M.**

23 * * * * *

Motor Fuel Trust Fund

Financial Reports

As of March 31, 2022

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 5/15/2022**

	Fiscal Year 2021 As of 6/30/2021		Fiscal Year 2021 As of 3/31/2021		Fiscal Year 2022 As of 3/31/2022	
	Motor Fuel	Abandoned Tanks	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS						
Bulk distribution fees	\$22,007,882	\$0	\$16,916,104	\$0	\$18,127,439	\$0
Annual assessment fees	16,944	0	3,387	0	4,400	0
Interest earnings	0	38,631	0	31,117	0	19,476
Other receipts	659	22,561	532	22,561	1,588,905	661,339
Total receipts	22,025,485	61,192	16,920,023	53,678	19,720,744	680,815
DISBURSEMENTS						
Claims for reimbursement	\$14,596,017	0	\$10,787,795	0	\$12,135,259	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	96,554	546,270	33,953	376,545	(35,917)	274,248
Other Disbursements	55,288	0	55,288	0	56,534	0
Total disbursements	14,747,859	546,270	10,877,036	376,545	12,155,875	274,248
DIFFERENCE	7,277,626	(485,078)	6,042,987	(322,867)	7,564,869	406,567
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(10,290,368)	0	(5,290,368)	0	(1,217,429)	0
Interfund Transfer In - Cash Sweep Payback (HB 286)	5,500,000	0	0	0	0	0
Total other financing uses	(4,790,368)	0	(5,290,368)	0	(1,217,429)	0
INFLOWS/(OUTFLOWS)	2,487,258	(485,078)	752,619	(322,867)	6,347,440	406,567
CASH BASIS FUND BALANCE – Beginning of Year	114,727,008	13,380,193	114,727,008	13,380,193	117,214,266	12,895,115
CASH BASIS FUND BALANCE – End of Year / Quarter						
Unreserved/Undesignated	\$117,214,266	\$12,895,115	\$115,479,627	\$13,057,326	\$123,561,706	\$13,301,682
CASH BALANCE LESS INTEREST	\$117,214,266		\$115,479,627		\$123,561,706	
TOTAL CASH BALANCE	\$130,109,381		\$128,536,953		\$136,863,387	
CURRENT SITE LIABILITY	\$154,040,682		\$154,040,682		\$154,824,225	
EQUITY BALANCE	(\$36,838,432)		(\$38,561,055)		(\$31,262,519)	

ENVIRONMENTAL TRUST FUND
UNDERGROUND STORAGE TANKS

	2022	2023 Projected
ETF Ending Balance - UST	0.00	0.00
Environmental Trust Fund Federal	674,021.93 1,513,834.00	700,000.00 1,637,618.00
Revenue Available for Program	2,187,855.93	2,337,618.00
Expenditures:		
Department Expenditures for UST (ETF)	4,109,350.66	3,531,238.79
UST Federal Grant Expenditures	2,548,018.27	2,612,946.37
UST Site Specific Expenditures	73,956.47	200.98
Indirect Cost - % of Personnel Costs	1,673,959.24	1,683,446.62
Expenditures	8,405,284.64	7,827,832.75
Program Balance - End of Year	(6,217,428.71)	(5,490,214.75)
*Program Balance Transferred to Previous Year		
*Program Balance Transferred Out Current Year	5,000,000.00	
Amount Shown on Financial Statement	(1,217,428.71)	(5,490,214.75)

*Note: To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund (MFTF) transfer to Environmental Trust Fund (ETF)

The MFTF financial statements are prepared a cash basis, which means that collections are recorded/recognized when received and expenditures are recorded/recognized when paid. As such, any fiscal year-end transactions made after June 30th will appear on the following year's cash basis financial statement, even though they are attributable to the prior fiscal year.

State government operates on an accrual basis which allows for a period of time (July 1st - August 15th) to make adjusting entries that are recorded/recognized in the prior fiscal year (for example, a bill for work performed on June 20th that was not paid until July 10th).

The tables below explain the difference between accrual and cash basis. Please note the difference is only a matter of timing and the dollar amount stays the same.

Table 1:

Row	*Transfer Date	Transfer Amount	1 Accrual (Fiscal Year)	2 Cash Basis (Fiscal Year)
A	August 4, 2016	4,980,871	2016	2017
B	August 10, 2017	5,595,988	2017	2018
C	August 4, 2018	5,297,485	2018	2019
D	August 5, 2019	5,561,266	2019	2020
E	June 22, 2020	1,000,000	2020	2020
F	August 11, 2020	5,290,368	2020	2021
G	May 24, 2021	3,000,000	2021	2021
H	June 7, 2021	2,000,000	2021	2021
I	August 10, 2021	1,191,348	2021	2022
J	August 12, 2021	26,081	2021	2022
	Total	\$ 33,943,407		

*If the transfer date is after June 30th it will appear on the following year's cash financial statement because, unlike the accrual basis, it does not allow 45 days (July 1 - August 15 in Louisiana) to include transactions attributable to the prior fiscal year.

Transfer was made earlier than normal because ETF cash balance was low.

Please note that although part of the fiscal year transfer was done early, ETF is not borrowing money from MFTF. MFTF is simply paying ETF back for MFTF expenses that already occurred and was paid by ETF. ETF has several funds that pay it back toward the end of the fiscal year or early in the next fiscal year, and this timing is what causes ETF to have a low cash balance in May and June.

Table 2:

Rows	A	B	C	D	=E+F	=G+H+I+J		
1 Accrual (Fiscal Year)	2016	2017	2018	2019	2020	2021	2022	Total
Calculated Amount	4,980,871	5,595,988	5,297,485	5,561,266	6,290,368	6,217,429	TBD	\$ 33,943,407

Table 3:

2 Cash Basis (Fiscal Year)	Financial	Rows
2017	4,980,871	A
2018	5,595,988	B
2019	5,297,485	C
2020	6,561,266	=D+E
2021	10,290,368	=F+G+H
2022	1,217,429	=I+J
Total	33,943,407	

Motor Fuel Trust Fund

Audit Reports

As of March 31, 2022

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of June 9, 2022)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-19-004	210873	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-20-005	100630	Mar-20	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
1	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-21-011	47309	Jun-21	Never Audited	No Findings	\$0.00	\$0.00	\$0.00	Awaiting Review
6	3-21-012	149694	Jun-21	Last Audited in 2014	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
1	3-22-002	100420	Nov-21	Never Audited	No Findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-22-004	74724	Dec-21	Last Audited in 2016	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-22-005	22022	Feb-22	Last Audited in 2014	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-22-006	193445	Mar-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-22-007	205730	Apr-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
6	3-22-008	101129	Jun-22	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
Total						\$0.00	\$0.00	\$0.00	

Open Motor Fuel Audits in Legal (As of June 9, 2022)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013
2 3-10-002	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011
3 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013
Totals						\$150,738.53	\$0.00	\$29,777.63	\$180,516.16	\$80,966.39	\$0.00	\$99,549.77	\$0.00							

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$110,779.73</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **6/9/2022**.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of **6/9/2022**.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **6/9/2022**.

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of March 31, 2022

Trust Fund Status Overview Report

Report Date: 3/31/2022

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	130	14.8	\$ 108,654,659
Investigation/Assessment Phase	144	3.8	\$ 13,276,982
Total	274	9.0	\$ 121,931,641

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,488	30,573	\$ 313,498,680

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 97,132,861
Current CAP Reimbursements	\$ 80,416,329
CAP budgeted amounts remaining :	\$ 16,716,532

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	17 sites
---	-----------------

Applications Pending

Application count	Amount Requested
94	\$ 1,549,115

Total Certified RACs **40 companies**

Total RAC's with Active Sites **27 companies**

Fiscal Year Summary

2022

	Applications Received		Applications Deficient/Returned		Applications Processed for payment			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	228	\$ 5,022,567	7	\$ 104,359	185	\$ 4,308,689	\$ 140,876	\$ 20,000
2nd Quarter	218	\$ 4,127,752	14	\$ 135,360	210	\$ 4,740,861	\$ 102,687	\$ 25,315
3rd Quarter	245	\$ 4,242,636	14	\$ 160,225	200	\$ 3,175,292	\$ 70,108	\$ 63,875
4th Quarter								
Fiscal Year Total	691	\$ 13,392,955	35	\$ 399,945	595	\$ 12,224,843	\$ 313,670	\$ 109,190

Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count: 130

Report Date: 3/31/2022

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

			Column totals:																	
			A	B	C	D	E	F	G	H	I	J	K			L	M	N		
			\$ 108,654,659	\$ 417,844	\$ 11,289,163	\$ 7,174,734	\$ 8,441,738	\$ 79,872,818	\$ 94,525,933	\$ 7,543,512	\$ 2,606,928	\$ 11,401,563	\$ 1,213,842	\$ -		\$ 97,132,861	\$ 80,416,329	\$ 16,716,532		
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
1894	Eddie's Exxon	78	5/1/1997	6/25/2021	\$ 965,801	\$ -	\$ 30,374	\$ 149,224	\$ 75,945	\$ 679,358	\$ 687,345	\$ -	\$ 100,752	\$ -	\$ -	Rapides	Northeast	\$ 788,097	\$ 679,358	\$ 108,739
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	44	10/24/2008	2/25/2022	\$ 584,854	\$ 11,126	\$ 66,817	\$ 12,682	\$ 42,480	\$ 471,748	\$ 431,902	\$ -	\$ 53,996	\$ 25,670	\$ -	Vermilion	Acadiana	\$ 485,898	\$ 471,748	\$ 14,150
5962	Hammond Stopping Center	65	12/4/2008	1/31/2022	\$ 841,228	\$ 2,242	\$ 149,882	\$ 186,503	\$ 111,973	\$ 420,628	\$ 391,782	\$ -	\$ 30,822	\$ 46,597	\$ 6,026	Tangipahoa	Capital	\$ 422,604	\$ 420,628	\$ 1,976
6856	Simmons Texaco	95	2/4/1997	1/18/2022	\$ 1,019,588	\$ -	\$ 64,358	\$ 186,421	\$ 74,469	\$ 664,575	\$ 634,578	\$ -	\$ 31,556	\$ -	\$ -	Tangipahoa	Capital	\$ 666,134	\$ 664,575	\$ 1,559
9617	Simplot AB Retail Sub Inc - Simplot Grower Solutions - Rayville	59	2/19/2007	9/17/2021	\$ 908,665	\$ -	\$ 99,126	\$ 60,293	\$ 82,266	\$ 680,480	\$ 681,105	\$ -	\$ 15,215	\$ -	\$ -	Richland	Northeast	\$ 696,320	\$ 680,480	\$ 15,840
10038	Ryder Truck Rental Inc	108	9/15/1997	3/18/2022	\$ 1,764,083	\$ 16,638	\$ 118,773	\$ 106,970	\$ 120,245	\$ 1,410,125	\$ 1,401,359	\$ -	\$ 10,780	\$ -	\$ -	Ouachita	Northeast	\$ 1,412,139	\$ 1,410,125	\$ 2,014
13318	Prien Lake Service Center	42	2/4/2009	3/11/2022	\$ 306,870	\$ -	\$ 61,511	\$ 77,808	\$ 62,568	\$ 124,982	\$ 127,562	\$ -	\$ -	\$ 26,819	\$ -	Calcasieu	Southwest	\$ 127,562	\$ 124,982	\$ 2,580
13350	Now Save #9 LLC	112	6/7/1993	3/9/2022	\$ 1,955,365	\$ 26,453	\$ 46,763	\$ -	\$ 80,374	\$ 1,723,453	\$ 1,780,509	\$ -	\$ -	\$ 73,949	\$ -	Ouachita	Northeast	\$ 1,780,509	\$ 1,723,453	\$ 57,056
13435	Menard Oil Co Inc - M&M 36	54	6/13/2008	3/23/2022	\$ 899,472	\$ -	\$ 136,386	\$ 22,697	\$ 61,700	\$ 688,689	\$ 777,449	\$ -	\$ 25,671	\$ 68,476	\$ 1,198	Lafayette	Acadiana	\$ 803,119	\$ 688,689	\$ 114,430
13632	Circle K #9720	44	1/9/2013	8/10/2021	\$ 625,913	\$ 515	\$ 95,735	\$ 39,804	\$ 55,869	\$ 438,171	\$ 404,066	\$ -	\$ 50,208	\$ 77,925	\$ -	East Baton Rouge	Capital	\$ 454,274	\$ 438,171	\$ 16,103
15304	Travel Centers of America - Travel Centers of America #180	21	8/2/2016	2/25/2022	\$ 302,111	\$ -	\$ 23,176	\$ 12,781	\$ 30,610	\$ 224,557	\$ 319,612	\$ 15,986	\$ 62,152	\$ 15,726	\$ -	St. Tammany	Southeast	\$ 381,764	\$ 240,543	\$ 141,221
15597	Lake Street Texaco Inc	64	6/24/1994	4/16/2021	\$ 868,698	\$ -	\$ 25,437	\$ 62,793	\$ 42,062	\$ 664,766	\$ 668,050	\$ -	\$ -	\$ 191,715	\$ 3,580	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	61	9/25/2008	12/22/2021	\$ 782,433	\$ -	\$ 105,391	\$ 29,077	\$ 75,914	\$ 610,040	\$ 662,201	\$ -	\$ 2,578	\$ 78,993	\$ 23,359	Iberia	Acadiana	\$ 664,780	\$ 610,040	\$ 54,739
20575	Shreveport Stopping Center	47	3/7/2011	3/4/2022	\$ 360,551	\$ -	\$ 119,848	\$ 67,837	\$ 71,038	\$ 116,828	\$ 176,170	\$ -	\$ 38,307	\$ -	\$ -	Caddo	Northwest	\$ 214,477	\$ 116,828	\$ 97,649
20743	Fournet's Winnwood Chevron Inc	86	4/12/1999	1/19/2022	\$ 1,359,367	\$ -	\$ 106,741	\$ 73,174	\$ 87,001	\$ 1,097,460	\$ 1,445,881	\$ -	\$ -	\$ 412,311	\$ 16,336	Lafayette	Acadiana	\$ 1,445,881	\$ 1,097,460	\$ 348,421
20906	Minden Light & Water Plant	102	8/9/1995	2/23/2022	\$ 1,279,489	\$ -	\$ 163,159	\$ 61,948	\$ 97,959	\$ 947,576	\$ 1,049,622	\$ -	\$ -	\$ 59,888	\$ -	Webster	Northwest	\$ 1,049,622	\$ 947,576	\$ 102,045
22073	E-Z Shop	103	5/28/1992	11/24/2021	\$ 1,300,731	\$ -	\$ 41,698	\$ 103,267	\$ 43,818	\$ 650,605	\$ 652,597	\$ -	\$ -	\$ 150,000	\$ -	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	21	2/5/2019	3/4/2022	\$ 579,175	\$ -	\$ 120,975	\$ 3,115	\$ 40,134	\$ 297,503	\$ 572,705	\$ 117,448	\$ 55,371	\$ 207,209	\$ -	Caddo	Northwest	\$ 628,077	\$ 414,951	\$ 213,125
22938	Circle K Stores Inc #2723770	94	7/7/2003	3/9/2022	\$ 346,184	\$ -	\$ 63,767	\$ 88,049	\$ 95,936	\$ 111,966	\$ 130,848	\$ 6,391	\$ 52,268	\$ -	\$ -	Bossier	Northwest	\$ 183,116	\$ 118,357	\$ 64,759
22953	B & B Petroleum	48	3/8/2007	1/15/2021	\$ 212,352	\$ -	\$ 31,611	\$ 28,333	\$ 44,991	\$ 112,417	\$ 307,251	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast	\$ 307,251	\$ 112,417	\$ 194,834
23372	Crescent Crown Distributing LLC	21	7/25/2018	8/13/2021	\$ 268,527	\$ -	\$ 79,558	\$ -	\$ 35,639	\$ 163,331	\$ 190,182	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 190,182	\$ 163,331	\$ 26,851
25020	S&A Repairs	92	8/29/1996	9/13/2021	\$ 719,422	\$ -	\$ 55,212	\$ 38,759	\$ 61,070	\$ 551,919	\$ 631,529	\$ -	\$ -	\$ 20,314	\$ -	Acadia	Acadiana	\$ 631,529	\$ 551,919	\$ 79,610
25557	Southside Texaco	34	1/7/2015	1/28/2022	\$ 740,746	\$ -	\$ 73,755	\$ 53,266	\$ 50,854	\$ 573,019	\$ 644,077	\$ -	\$ -	\$ 168,778	\$ 19,141	Ouachita	Northeast	\$ 644,077	\$ 573,019	\$ 71,058
26704	Quick Draw Travel Center	94	7/16/2003	1/7/2022	\$ 1,761,340	\$ -	\$ 84,048	\$ 40,472	\$ 88,947	\$ 1,562,873	\$ 1,639,572	\$ -	\$ 18,042	\$ -	\$ -	Webster	Northwest	\$ 1,657,614	\$ 1,562,873	\$ 94,741
28113	K&G Richland Enterprises LLC - IAC I-20	37	3/7/2016	2/9/2022	\$ 1,204,574	\$ -	\$ 109,608	\$ 122,617	\$ 56,452	\$ 940,494	\$ 988,660	\$ -	\$ 29,292	\$ 144,216	\$ 12,429	Richland	Northeast	\$ 1,017,952	\$ 940,494	\$ 77,458
30550	Evans Oil Company LLC - B&G U PAK	15	8/16/2018	2/28/2022	\$ 940,838	\$ -	\$ 99,715	\$ 62,853	\$ 42,301	\$ 693,227	\$ 945,764	\$ 42,743	\$ 45,107	\$ 121,122	\$ 23,352	Rapides	Northeast	\$ 990,871	\$ 735,970	\$ 254,901
31674	Total Petroleum Inc - Former Road Runner Station 80	95	9/4/1992	9/22/2021	\$ 1,147,259	\$ -	\$ 27,076	\$ 6,566	\$ 59,593	\$ 941,693	\$ 1,227,146	\$ -	\$ -	\$ 101,247	\$ -	Bossier	Northwest	\$ 1,227,146	\$ 941,693	\$ 285,453
41034	Circle K #0881	20	11/13/2017	5/12/2021	\$ 1,080,065	\$ -	\$ 114,733	\$ -	\$ 39,233	\$ 931,098	\$ 917,363	\$ -	\$ 27,825	\$ 1,370,299	\$ -	Caddo	Northwest	\$ 945,188	\$ 931,098	\$ 14,090
41523	Wormilez Properties LLC - Wally's Truck Stop	29	8/19/2014	2/23/2022	\$ 1,161,770	\$ -	\$ 95,297	\$ 125,469	\$ 50,743	\$ 910,260	\$ 1,264,473	\$ -	\$ -	\$ 164,637	\$ 129,928	Webster	Northwest	\$ 1,264,473	\$ 910,260	\$ 354,212
41802	ICON Environmental Services - Ardillo's Grocery	113	3/11/1998	3/9/2021	\$ 970,967	\$ -	\$ 42,943	\$ 28,938	\$ 62,915	\$ 834,905	\$ 836,124	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 836,124	\$ 834,905	\$ 1,218
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	\$ 138,654	\$ -	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062

AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
42003	Leaaf Environmental LLC - Mimosa Veterinary Hospital Former Mobil Station #12LB9	63	11/17/1995	10/8/2021	\$ 642,332	\$ -	\$ 71,369	\$ 13,810	\$ 66,961	\$ 413,457	\$ 918,479	\$ -	\$ -	\$ 15,320	\$ -	St. Charles	Southeast	\$ 918,479	\$ 413,457	\$ 505,022
42543	Super Sunshine	104	10/18/1990	2/23/2022	\$ 1,086,085	\$ -	\$ 61,204	\$ 85,520	\$ 71,161	\$ 512,184	\$ 512,184	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 512,184	\$ 512,184	\$ -
43036	Restructure Petroleum Market Services Inc - RPMS Facility #100533	97	9/7/1994	12/15/2021	\$ 1,095,894	\$ -	\$ 31,485	\$ 109,092	\$ 59,738	\$ 870,867	\$ 878,412	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Super Saver #2	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Keli Mart	70	8/10/1999	3/20/2020	\$ 930,893	\$ 15,404	\$ 129,132	\$ 70,394	\$ 121,013	\$ 592,546	\$ 600,793	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	M&M Pit Stop LLC	26	5/14/2015	1/7/2022	\$ 540,115	\$ -	\$ 173,011	\$ 34,281	\$ 44,534	\$ 298,289	\$ 498,841	\$ -	\$ -	\$ 518,215	\$ 16,089	Vermilion	Acadiana	\$ 498,841	\$ 298,289	\$ 200,552
68556	Kashmir Singh - Spells	46	5/17/2010	12/10/2021	\$ 1,273,152	\$ -	\$ 215,230	\$ 29,240	\$ 106,921	\$ 903,713	\$ 1,057,634	\$ 28,048	\$ 39,576	\$ 148,243	\$ 35,687	Vermilion	Acadiana	\$ 1,097,210	\$ 931,761	\$ 165,449
68638	Wilmore's Food Mart	12	10/3/2017	6/9/2021	\$ 395,375	\$ -	\$ 116,341	\$ -	\$ 42,571	\$ 246,464	\$ 452,112	\$ -	\$ -	\$ 229,277	\$ 61,465	St. Tammany	Southeast	\$ 452,112	\$ 246,464	\$ 205,648
68712	Texas/Masonic Mobil Inc	76	2/22/2007	3/9/2022	\$ 2,104,722	\$ 280,238	\$ 52,185	\$ 17,063	\$ 91,516	\$ 1,684,481	\$ 1,698,774	\$ -	\$ 71,022	\$ 66,362	\$ 17,740	Rapides	Northeast	\$ 1,769,796	\$ 1,684,481	\$ 85,315
68721	Belin's Grocery & Baits	68	9/19/2002	12/15/2021	\$ 697,334	\$ -	\$ 116,482	\$ 57,039	\$ 62,495	\$ 471,317	\$ 472,624	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast	\$ 472,624	\$ 471,317	\$ 1,306
68836	Tangipahoa Parish Sheriff's Office	14	7/16/2019	12/29/2021	\$ 127,843	\$ -	\$ 64,746	\$ 12,796	\$ 33,707	\$ 26,595	\$ 553,262	\$ -	\$ -	\$ 338,464	\$ 60,994	Calcasieu	Southwest	\$ 553,262	\$ 26,595	\$ 526,667
68858	Roy Wren - Kwik Trip #5	70	11/8/2004	1/7/2022	\$ 258,840	\$ -	\$ 35,203	\$ 120,903	\$ 47,140	\$ 60,645	\$ 39,817	\$ -	\$ 38,409	\$ -	\$ 1,717	Tangipahoa	Capital	\$ 78,226	\$ 60,645	\$ 17,581
68952	Catojo Enterprises LLC - Kwik Trip	46	1/13/2012	3/31/2022	\$ 905,748	\$ -	\$ 110,829	\$ 127,627	\$ 86,726	\$ 595,507	\$ 983,857	\$ -	\$ -	\$ 164,770	\$ 8,406	Red River	Northwest	\$ 983,857	\$ 595,507	\$ 388,350
68953	Saline Quik Stop	40	3/6/2013	3/25/2022	\$ 680,503	\$ -	\$ 70,370	\$ 43,005	\$ 57,122	\$ 515,006	\$ 592,195	\$ -	\$ 23,676	\$ 895,793	\$ -	Sabine	Northwest	\$ 615,871	\$ 515,006	\$ 100,865
69388	Southwest Foods	75	6/3/2005	12/15/2021	\$ 497,152	\$ -	\$ 56,347	\$ 78,466	\$ 45,834	\$ 303,592	\$ 486,761	\$ 17,912	\$ 19,470	\$ 73,164	\$ -	Bienville	Northwest	\$ 506,232	\$ 321,505	\$ 184,727
69569	Sibley Road Mobil Station	45	7/2/2010	3/31/2022	\$ 999,118	\$ -	\$ 252,787	\$ 181,110	\$ 100,301	\$ 484,920	\$ 845,485	\$ -	\$ -	\$ 411,908	\$ -	Lafayette	Acadiana	\$ 845,485	\$ 484,920	\$ 360,565
69615	Smith Oil Co Inc - Sarepta Mobil	21	9/10/2015	3/10/2021	\$ 388,710	\$ -	\$ 103,765	\$ 59,967	\$ 54,453	\$ 180,525	\$ 204,827	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 204,827	\$ 180,525	\$ 24,302
69768	Fuel Stop #1	119	3/28/1995	3/9/2022	\$ 1,780,927	\$ -	\$ 63,834	\$ 26,422	\$ 73,773	\$ 1,608,978	\$ 1,777,417	\$ -	\$ -	\$ 83,596	\$ -	Webster	Northwest	\$ 1,777,417	\$ 1,608,978	\$ 168,440
69863	Hugh's One Stop	49	10/23/2008	1/7/2022	\$ 762,337	\$ -	\$ 63,833	\$ 61,400	\$ 62,109	\$ 542,799	\$ 638,716	\$ 37,196	\$ 37,196	\$ 77,783	\$ 17,537	Webster	Northwest	\$ 675,912	\$ 579,995	\$ 95,917
70157	LS & JM Gravelle Inc - Trak Food Store	103	12/18/1991	1/28/2022	\$ 1,387,845	\$ -	\$ 17,600	\$ 12,537	\$ 96,551	\$ 1,199,449	\$ 1,404,446	\$ -	\$ 18,285	\$ -	\$ 7,364	Morehouse	Northeast	\$ 1,422,731	\$ 1,199,449	\$ 223,282
70280	Four Forks Grocery	38	10/2/2009	1/7/2022	\$ 1,063,257	\$ -	\$ 121,442	\$ 93,631	\$ 65,324	\$ 802,861	\$ 836,716	\$ -	\$ 5,480	\$ 116,656	\$ 19,261	Franklin	Northeast	\$ 842,197	\$ 802,861	\$ 39,336
70286	Expressway	17	4/8/2019	3/18/2022	\$ 292,697	\$ -	\$ 63,513	\$ 39,251	\$ 36,024	\$ 173,909	\$ 367,529	\$ -	\$ -	\$ 70,463	\$ -	Richland	Northeast	\$ 367,529	\$ 173,909	\$ 193,620
70394	JFM Inc - Jr Food Mart #87	56	7/18/2007	3/23/2022	\$ 893,133	\$ -	\$ 92,911	\$ 38,386	\$ 67,303	\$ 696,686	\$ 668,135	\$ 7,847	\$ 54,163	\$ 67,101	\$ -	Tangipahoa	Capital	\$ 722,298	\$ 704,532	\$ 17,765
70396	Old Union Station (QRT)	18	12/12/2018	2/23/2022	\$ 483,315	\$ -	\$ 72,769	\$ 31,149	\$ 41,769	\$ 311,822	\$ 600,000	\$ 25,807	\$ 51,579	\$ -	\$ -	Washington	Southeast	\$ 651,579	\$ 337,629	\$ 313,950
70482	Mr Alkie's C's	105	10/3/2002	1/12/2022	\$ 1,087,241	\$ -	\$ 38,170	\$ 47,368	\$ 70,678	\$ 940,247	\$ 945,370	\$ -	\$ -	\$ 73,584	\$ 8,216	Vermilion	Acadiana	\$ 945,370	\$ 940,247	\$ 5,123
70611	Super Saver #1	39	7/21/2006	8/11/2021	\$ 826,489	\$ -	\$ 73,944	\$ 4,295	\$ 40,212	\$ 718,039	\$ 720,089	\$ -	\$ -	\$ 238,728	\$ -	LaSalle	Northeast	\$ 720,089	\$ 718,039	\$ 2,050
70785	Super Saver #6	35	10/24/2008	3/4/2022	\$ 395,082	\$ -	\$ 70,498	\$ 32,516	\$ 43,093	\$ 258,975	\$ 303,880	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 303,880	\$ 258,975	\$ 44,905
70786	Time Saver 0089	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	\$ -	\$ -	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Sunny Times 4 LLC - Sunny Times 4	71	8/5/1996	2/23/2022	\$ 445,708	\$ -	\$ 34,598	\$ 30,551	\$ 58,259	\$ 296,696	\$ 426,086	\$ -	\$ 15,709	\$ -	\$ -	St. Tammany	Southeast	\$ 441,795	\$ 296,696	\$ 145,099
70935	SEMS Inc - Hit-n-Run Food Stores #12	48	5/11/2005	2/25/2022	\$ 646,125	\$ -	\$ 74,137	\$ 35,178	\$ 53,689	\$ 487,664	\$ 582,936	\$ -	\$ 8,191	\$ -	\$ -	St. Tammany	Southeast	\$ 591,126	\$ 487,664	\$ 103,462
71169	ICON Environmental Services - Former Porter's Curve Grocery Store	47	10/12/2009	8/19/2021	\$ 348,960	\$ -	\$ 17,440	\$ 25,301	\$ 51,477	\$ 259,743	\$ 282,350	\$ -	\$ 2,305	\$ 39,275	\$ -	East Baton Rouge	Capital	\$ 284,655	\$ 259,743	\$ 24,912
71311	Anderson Grocery	29	5/20/2009	9/23/2020	\$ 460,818	\$ -	\$ 85,408	\$ 43,016	\$ 39,799	\$ 302,594	\$ 390,141	\$ -	\$ -	\$ 91,813	\$ -	Washington	Southeast	\$ 390,141	\$ 302,594	\$ 87,547
71326	Merina Holdings LLC - Birdie's Food & Fuel #4	45	7/5/2001	2/9/2022	\$ 658,252	\$ -	\$ 146,096	\$ -	\$ 66,555	\$ 449,340	\$ 639,638	\$ -	\$ -	\$ -	\$ -	Morehouse	Northeast	\$ 639,638	\$ 449,340	\$ 190,298
71456	Main Street Market & Deli of Clinton	35	2/9/2015	3/11/2022	\$ 458,549	\$ -	\$ 34,400	\$ 11,862	\$ 40,400	\$ 381,887	\$ 440,572	\$ -	\$ -	\$ 16,966	\$ -	St. John the Baptist	Southeast	\$ 440,572	\$ 381,887	\$ 58,685
71594	Broadway's Mobile	39	6/14/2011	3/23/2022	\$ 649,546	\$ -	\$ 53,864	\$ 17,647	\$ 44,859	\$ 543,176	\$ 575,202	\$ -	\$ -	\$ 120,590	\$ -	East Feliciana	Capital	\$ 575,202	\$ 543,176	\$ 32,026
71733	The Quik Stop	59	12/14/2006	8/10/2021	\$ 239,203	\$ -	\$ 28,959	\$ 78,543	\$ 34,586	\$ 106,765	\$ 103,873	\$ -	\$ 23,991	\$ -	\$ -	Livingston	Capital	\$ 127,864	\$ 106,765	\$ 21,099
71933	Harde Mart #227	20	6/29/2015	10/11/2021	\$ 362,560	\$ -	\$ 44,008	\$ 5,569	\$ 30,431	\$ 292,552	\$ 388,237	\$ -	\$ -	\$ -	\$ -	Avoyelles	Northeast	\$ 388,237	\$ 292,552	\$ 95,685
71956	Sporty's #110	37	10/11/2013	3/16/2022	\$ 730,057	\$ -	\$ 38,994	\$ 9,693	\$ 42,124	\$ 649,246	\$ 662,895	\$ -	\$ -	\$ 94,398	\$ -	Claiborne	Northwest	\$ 662,895	\$ 649,246	\$ 13,649
72040	Pel State Oil Co #36	57	3/29/1999	9/29/2016	\$ 631,098	\$ -	\$ 132,817	\$ 156,953	\$ 102,300	\$ 235,269	\$ 241,427	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 241,427	\$ 235,269	\$ 6,158
72145	Gras Inc	55	12/19/2008	10/29/2021	\$ 943,329	\$ -	\$ 78,129	\$ 34,055	\$ 61,325	\$ 773,297	\$ 1,025,241	\$ -	\$ -	\$ 94,241	\$ 85,192	Caddo	Northwest	\$ 1,025,241	\$ 773,297	\$ 251,944
72253	Washington Citgo	36	2/4/2013	12/22/2021	\$ 516,873	\$ -	\$ 220,829	\$ 43	\$ 50,437	\$ 255,565	\$ 588,184	\$ -	\$ -	\$ 251,408	\$ 3,368	Evangeline	Acadiana	\$ 588,184	\$ 255,565	\$ 332,619
72260	Tobacco Stop #5	99	4/13/2006	2/28/2022	\$ 2,430,083	\$ -	\$ 169,566	\$ 50,083	\$ 147,405	\$ 2,089,079	\$ 2,453,281	\$ -	\$ 89,051	\$ -	\$ 43,296	St. Landry	Acadiana	\$ 2,542,333	\$ 2,089,079	\$ 453,254
72359	Northeast Louisiana Wholesale Oil & Gas Company LLC - Delta Mini Mart #7	40	7/24/2013	12/29/2021	\$ 370,953	\$ -	\$ 39,124	\$ 44,629	\$ 48,271	\$ 243,998	\$ 278,640	\$ -	\$ 14,309	\$ 55,697	\$ -	Ouachita	Northeast	\$ 292,950	\$ 243,998	\$ 48,952
72367		15	9/11/2018	2/16/2022	\$ 586,257	\$ -	\$ 68,324	\$ 39,562	\$ 44,797	\$ 393,451	\$ 608,275	\$ 40,123	\$ 40,270	\$ 63,102	\$ 14,932	Lincoln	Northeast	\$ 648,545	\$ 433,573	\$ 214,972

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72373	Prestwood Grocery	27	5/18/2016	2/11/2022	\$ 807,618	\$ -	\$ 78,284	\$ 32,082	\$ 54,514	\$ 647,738	\$ 726,008	\$ -	\$ 76,382	\$ 154,260	\$ 30,971	Ouachita	Northeast	\$ 802,390	\$ 647,738	\$ 154,652
72452	Geno's Exxon	66	7/28/1999	9/18/2020	\$ 720,440	\$ -	\$ 136,960	\$ 60,862	\$ 113,997	\$ 410,259	\$ 689,668	\$ -	\$ 16,311	\$ -	\$ 8,649	Pointe Coupee	Capital	\$ 705,979	\$ 410,259	\$ 295,721
72825	Lott Oil Co Inc	8	9/17/2019	10/29/2021	\$ 309,655	\$ -	\$ 55,966	\$ 12,957	\$ 30,044	\$ 210,688	\$ 226,050	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest	\$ 226,050	\$ 210,688	\$ 15,362
73113	Pure Oil Co	35	10/7/2009	3/30/2022	\$ 1,083,304	\$ -	\$ 118,064	\$ 162,079	\$ 54,448	\$ 758,713	\$ 865,905	\$ -	\$ 13,448	\$ -	\$ -	Tangipahoa	Capital	\$ 865,905	\$ 758,713	\$ 107,193
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	\$ -	\$ -	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73336	Elon Oil Company LLC - Elon Food Mart #11	24	7/21/2014	12/13/2021	\$ 382,612	\$ -	\$ 47,048	\$ 1,653	\$ 29,898	\$ 314,013	\$ 562,328	\$ -	\$ -	\$ 20,045	\$ -	Caddo	Northwest	\$ 562,328	\$ 314,013	\$ 248,315
73338	ELON Oil Company LLC - Elon Food Mart #15	35	7/21/2014	5/26/2021	\$ 726,441	\$ -	\$ 58,632	\$ 5,408	\$ 35,811	\$ 646,589	\$ 651,107	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 651,107	\$ 646,589	\$ 4,518
73370	Richmond Shop-A-Mint	103	7/19/1994	2/4/2022	\$ 1,404,991	\$ -	\$ 44,935	\$ 96,190	\$ 95,152	\$ 1,102,994	\$ 1,108,698	\$ -	\$ -	\$ 86,878	\$ -	Madison	Northeast	\$ 1,108,698	\$ 1,102,994	\$ 5,703
73529	Theriot's Conoco	81	12/3/2002	3/31/2022	\$ 1,513,459	\$ -	\$ 470,815	\$ 103,724	\$ 153,303	\$ 799,674	\$ 871,503	\$ -	\$ -	\$ 127,084	\$ -	St. Martin	Acadiana	\$ 871,503	\$ 799,674	\$ 71,830
73747	Pennywise #2	21	8/27/2018	2/2/2022	\$ 303,879	\$ -	\$ 63,737	\$ 25,460	\$ 30,989	\$ 193,693	\$ 391,162	\$ -	\$ -	\$ 323,414	\$ 29,281	Iberia	Acadiana	\$ 391,162	\$ 193,693	\$ 197,469
73813	Now Save #18	28	5/13/2013	11/3/2021	\$ 446,218	\$ -	\$ 51,767	\$ 24,021	\$ 41,314	\$ 339,116	\$ 458,846	\$ -	\$ -	\$ 50,745	\$ 1,323	Ouachita	Northeast	\$ 458,846	\$ 339,116	\$ 119,730
73948	Wormile Properties LLC - Handi-Mart #4	32	2/27/2013	9/19/2021	\$ 672,435	\$ -	\$ 104,501	\$ 50,492	\$ 58,273	\$ 479,169	\$ 719,797	\$ -	\$ -	\$ 52,180	\$ 37,954	Bienville	Northwest	\$ 719,797	\$ 479,169	\$ 240,628
74009	Food-n-Fun #23	111	6/28/2000	1/31/2022	\$ 1,662,963	\$ 31,074	\$ 62,013	\$ 133,527	\$ 143,520	\$ 1,310,496	\$ 1,170,823	\$ -	\$ 165,367	\$ 37,949	\$ -	Tangipahoa	Capital	\$ 1,336,190	\$ 1,310,496	\$ 25,694
74028	Bossier Quick Mart	87	1/2/2001	12/23/2021	\$ 1,166,543	\$ -	\$ 48,411	\$ 17,639	\$ 94,273	\$ 1,009,716	\$ 1,069,231	\$ -	\$ -	\$ -	\$ 4,589	Bossier	Northwest	\$ 1,069,231	\$ 1,009,716	\$ 59,515
74227	Shop-A-Lot	20	2/14/2018	2/18/2022	\$ 124,667	\$ -	\$ 54,377	\$ 28,901	\$ 35,906	\$ 11,300	\$ 452,605	\$ 4,182	\$ 21,684	\$ 65,825	\$ 251,838	Jefferson Davis	Southwest	\$ 474,289	\$ 15,483	\$ 458,806
74325	Handy Mart	116	2/8/1999	1/12/2022	\$ 1,598,653	\$ 3,651	\$ 261,633	\$ 262,368	\$ 98,911	\$ 964,870	\$ 936,128	\$ -	\$ 33,865	\$ 73,584	\$ 8,216	Vermilion	Acadiana	\$ 969,993	\$ 964,870	\$ 5,123
74331	Former Jay Guidry Service Station	101	3/26/2002	1/19/2022	\$ 1,869,893	\$ -	\$ 178,787	\$ 35,571	\$ 143,937	\$ 1,520,069	\$ 1,736,835	\$ -	\$ -	\$ -	\$ 12,800	Vermilion	Acadiana	\$ 1,736,835	\$ 1,520,069	\$ 216,766
74358	Williana Country Store	53	5/17/2006	2/23/2022	\$ 291,100	\$ -	\$ 79,436	\$ 31,033	\$ 57,595	\$ 128,035	\$ 566,621	\$ -	\$ -	\$ 38,852	\$ -	Grant	Northeast	\$ 566,621	\$ 128,035	\$ 438,586
74381	EZ Mart #4232	39	5/30/2014	2/16/2022	\$ 907,169	\$ -	\$ 107,908	\$ 7,712	\$ 58,910	\$ 742,639	\$ 881,915	\$ -	\$ -	\$ -	\$ 19,978	Webster	Northwest	\$ 881,915	\$ 742,639	\$ 139,276
74385	Handy Foods 2	79	6/24/1993	9/10/2021	\$ 651,260	\$ -	\$ 56,496	\$ 28,946	\$ 85,564	\$ 415,891	\$ 564,561	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast	\$ 564,561	\$ 415,891	\$ 148,670
74419	Ecoscience Resource Group LLC - Amite Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	\$ 235,869	\$ -	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	92	12/4/2000	2/4/2022	\$ 2,076,130	\$ -	\$ 236,832	\$ 240,969	\$ 141,889	\$ 1,456,443	\$ 1,789,171	\$ -	\$ 56,873	\$ 97,251	\$ 22,663	Beauregard	Southwest	\$ 1,846,043	\$ 1,456,443	\$ 389,600
74508	VRST LLC	64	2/4/1994	1/7/2022	\$ 1,217,308	\$ -	\$ 3,586	\$ 22,104	\$ 47,617	\$ 858,261	\$ 956,957	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 956,957	\$ 858,261	\$ 98,696
74747	Village Grocery	97	1/3/1997	3/23/2022	\$ 896,876	\$ 290	\$ 97,845	\$ 102,429	\$ 107,558	\$ 589,144	\$ 594,223	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 594,223	\$ 589,144	\$ 5,079
74828	Gilliam Service & Supply Inc	19	12/12/2017	3/9/2022	\$ 599,006	\$ -	\$ 47,250	\$ 29,206	\$ 37,023	\$ 495,527	\$ 566,113	\$ -	\$ -	\$ 62,844	\$ 17,926	Caddo	Northwest	\$ 566,113	\$ 495,527	\$ 70,586
74853	Curtis Allen Oil Inc - Curtis D Allen Bulk Plant	11	10/7/2019	2/9/2022	\$ 152,622	\$ -	\$ 87,715	\$ 49,771	\$ 35,136	\$ -	\$ 548,958	\$ -	\$ -	\$ 63,153	\$ -	Bossier	Northwest	\$ 548,958	\$ -	\$ 548,958
75011	Lott Oil Co Inc - Winnfield Bulk Plant	22	4/20/2018	2/23/2022	\$ 577,675	\$ -	\$ 84,768	\$ 25,978	\$ 41,387	\$ 400,247	\$ 481,511	\$ 25,294	\$ 27,926	\$ 63,306	\$ 17,042	Winn	Northeast	\$ 509,437	\$ 425,541	\$ 83,897
75012	Lott Oil Co Inc - The Corner Store	26	1/25/2016	2/9/2022	\$ 705,950	\$ -	\$ 70,033	\$ 34,334	\$ 51,871	\$ 559,711	\$ 615,714	\$ -	\$ 37,872	\$ 85,247	\$ 14,258	Winn	Northeast	\$ 653,586	\$ 559,711	\$ 93,875
75347	Circle K Stores Inc - Circle K #8188	11	6/11/2019	3/9/2022	\$ 631,111	\$ -	\$ 102,288	\$ 15,460	\$ 31,994	\$ 423,471	\$ 435,350	\$ 57,899	\$ 156,037	\$ 19,141	\$ -	Bossier	Northwest	\$ 591,388	\$ 481,370	\$ 110,018
75393	Circle K #812	78	8/15/2007	10/8/2021	\$ 723,884	\$ -	\$ 93,554	\$ 31,116	\$ 67,228	\$ 537,318	\$ 673,985	\$ -	\$ 37,215	\$ 49,607	\$ -	Webster	Northwest	\$ 711,200	\$ 537,318	\$ 173,882
75504	Natural Nails	67	11/8/2006	2/2/2022	\$ 1,213,045	\$ -	\$ 118,120	\$ 26,829	\$ 84,884	\$ 987,889	\$ 1,086,102	\$ -	\$ 19,044	\$ -	\$ 6,688	Ouachita	Northeast	\$ 1,105,145	\$ 987,889	\$ 117,256
75505	LDOTD Station #30+00	67	5/3/2001	2/2/2022	\$ 1,179,104	\$ -	\$ 114,431	\$ 44,733	\$ 84,338	\$ 940,118	\$ 1,263,703	\$ -	\$ 15,113	\$ -	\$ 10,520	Ouachita	Northeast	\$ 1,278,816	\$ 940,118	\$ 338,697
75540	Campti Quick Stop LLC - Campti 1-Stop	10	8/18/2020	3/16/2022	\$ 401,648	\$ -	\$ 61,504	\$ 2,939	\$ 21,079	\$ 289,543	\$ 520,327	\$ 36,583	\$ 60,171	\$ -	\$ -	Natchitoches	Northwest	\$ 580,497	\$ 326,126	\$ 254,372
75620	Fontenot's Grocery	103	5/16/2000	1/7/2022	\$ 1,128,513	\$ 10,205	\$ 170,674	\$ 259,132	\$ 131,084	\$ 562,823	\$ 887,591	\$ -	\$ 6,916	\$ 346,670	\$ 12,993	St. Landry	Acadiana	\$ 894,507	\$ 562,823	\$ 331,683
75665	Bayou Food Mart	74	1/19/2007	3/18/2022	\$ 1,015,422	\$ -	\$ 67,914	\$ 50,986	\$ 76,579	\$ 829,943	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 829,943	\$ 124,235
75668	Step In #5	97	11/6/1997	8/25/2021	\$ 930,059	\$ -	\$ 62,808	\$ 12,341	\$ 56,903	\$ 823,829	\$ 824,782	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 824,782	\$ 823,829	\$ 954
75723	Billy Ray Mason - King's Korner	55	6/15/2005	5/26/2021	\$ 1,094,950	\$ -	\$ 102,686	\$ 23,941	\$ 54,898	\$ 923,425	\$ 926,000	\$ -	\$ -	\$ 123,649	\$ -	Bossier	Northwest	\$ 926,000	\$ 923,425	\$ 2,575
75914	Booth's Grocery	77	4/9/2001	4/16/2021	\$ 995,095	\$ -	\$ 41,385	\$ 27,607	\$ 75,001	\$ 854,404	\$ 857,964	\$ -	\$ -	\$ -	\$ -	Cameron	Southwest	\$ 857,964	\$ 854,404	\$ 3,560
75948	Blazer Construction LLC	109	4/14/1999	2/9/2022	\$ 2,273,905	\$ 4,390	\$ 165,082	\$ 84,047	\$ 74,343	\$ 1,902,460	\$ 2,250,306	\$ -	\$ -	\$ 201,712	\$ -	Webster	Northwest	\$ 2,250,306	\$ 1,902,460	\$ 347,846
76011	God's Hands Inc	29	12/16/2015	2/23/2022	\$ 716,357	\$ -	\$ 74,201	\$ 23,738	\$ 52,233	\$ 571,184	\$ 601,776	\$ -	\$ 38,831	\$ 72,004	\$ 9,472	Ouachita	Northeast	\$ 640,607	\$ 571,184	\$ 69,422
76159	Fleuriet Automotive Service	104	11/20/2001	1/12/2022	\$ 1,115,790	\$ 5,656	\$ 34,032	\$ 59,654	\$ 63,557	\$ 955,569	\$ 854,624	\$ -	\$ 106,068	\$ 73,584	\$ 8,216	Vermilion	Acadiana	\$ 960,692	\$ 955,569	\$ 5,123
76177	S Mart	57	11/14/2006	2/2/2022	\$ 945,202	\$ -	\$ 39,852	\$ -	\$ 56,836	\$ 852,596	\$ 971,651	\$ -	\$ -	\$ 61,812	\$ 3,010	Ouachita	Northeast	\$ 971,651	\$ 852,596	\$ 119,055
76227	Augustine Family Market	59	5/18/2009	2/10/2021	\$ 556,434	\$ -	\$ 72,163	\$ 20,176	\$ 73,167	\$ 400,929	\$ 423,302	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 423,302	\$ 400,929	\$ 22,373
76453	Circle K #7783	35	7/6/2015	3/4/2022	\$ 840,065	\$ -	\$ 85,450	\$ 24,172	\$ 47,743	\$ 702,700	\$ 671,188	\$ -	\$ 44,123	\$ 82,379	\$ -	Ouachita	Northeast	\$ 715,311	\$ 702,700	\$ 12,611
76686	Express Tire Shop	10	2/12/2020	3/18/2022	\$ 40,050	\$ -	\$ 33,379	\$ -	\$ 16,671	\$ -	\$ 49,870	\$ -	\$ -	\$ -	\$ -	West Baton Rouge	Capital	\$ 49,870	\$ -	\$ 49,870
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	67	3/20/2007	3/23/2022	\$ 1,037,678	\$ -	\$ 112,525	\$ 39,470	\$ 60,013	\$ 834,814	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ -	Webster	Northwest	\$ 1,039,157	\$ 834,814	\$ 204,343

AI	T/ AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements* *	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
77172	Bud's Mini Mart	117	10/26/1995	12/22/2021	\$ 1,422,515	\$ -	\$ 39,064	\$ 30,918	\$ 111,251	\$ 1,180,414	\$ 1,303,810	\$ -	\$ -	\$ -	\$ 4,275	Richland	Northeast	\$ 1,303,810	\$ 1,180,414	\$ 123,396
77183	Tulane Shell	23	8/1/2018	1/26/2022	\$ 95,145	\$ 5,022	\$ 34,157	\$ 14,134	\$ 22,085	\$ 1,600	\$ 17,298	\$ 23,147	\$ 26,897	\$ -	\$ 1,486	Orleans	Southeast	\$ 44,195	\$ 24,746	\$ 19,448
77601	Cabela Super Stop	12	7/25/2018	1/20/2022	\$ 101,196	\$ -	\$ 33,851	\$ -	\$ 18,970	\$ 53,375	\$ 97,411	\$ -	\$ -	\$ -	\$ -	Ascension	Capital	\$ 97,411	\$ 53,375	\$ 44,036
78250	Amite Citgo	59	2/23/2007	3/18/2022	\$ 556,521	\$ -	\$ 38,185	\$ 65,600	\$ 56,503	\$ 415,920	\$ 422,189	\$ -	\$ -	\$ 11,913	\$ -	Tangipahoa	Capital	\$ 422,189	\$ 415,920	\$ 6,269
78383	Smoker's Express of Swartz	67	3/13/2006	2/11/2022	\$ 1,429,708	\$ -	\$ 114,221	\$ 41,602	\$ 84,148	\$ 1,199,737	\$ 1,213,124	\$ -	\$ 26,350	\$ 69,827	\$ 35,345	Ouachita	Northeast	\$ 1,239,474	\$ 1,199,737	\$ 39,737
78502	Crossroads Grocery	92	6/14/2001	3/31/2022	\$ 483,530	\$ 4,942	\$ 61,811	\$ 151,885	\$ 86,840	\$ 182,466	\$ 207,637	\$ -	\$ -	\$ 11,549	\$ -	East Baton Rouge	Capital	\$ 207,637	\$ 182,466	\$ 25,171
78545	Mom & Pop's Food Stop LLC	30	2/27/2015	3/9/2022	\$ 451,557	\$ -	\$ 38,275	\$ -	\$ 25,445	\$ 397,838	\$ 404,183	\$ -	\$ -	\$ 49,795	\$ -	Bienville	Northwest	\$ 404,183	\$ 397,838	\$ 6,345
78704	Circle K #7774	12	5/26/2020	3/4/2022	\$ 360,764	\$ -	\$ 23,924	\$ -	\$ 10,316	\$ 287,870	\$ 252,545	\$ 38,654	\$ 96,638	\$ 37,130	\$ -	Caddo	Northwest	\$ 349,184	\$ 326,524	\$ 22,660
160594	Murphy Oil USA Inc - Murphy Express #8535	14	4/2/2018	2/4/2022	\$ 111,968	\$ -	\$ 46,187	\$ 22,838	\$ 34,691	\$ -	\$ 597,029	\$ 18,253	\$ 34,293	\$ 68,734	\$ 7,737	Terrebonne	Southeast	\$ 631,322	\$ 18,253	\$ 613,070

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	3/31/2022
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Site Count (P):	130
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 417,844
Investigation Cost (C)	\$ 11,289,163
Interim Monitoring Cost** (D)	\$ 7,174,734
Report Cost** (E)	\$ 8,441,738
Total Current Reimbursements (A) ***	\$108,654,659

LDEQ approved CAP Budgets (G + I = L):	\$ 97,132,861
CAP Reimbursements (F + H = M):	\$ 80,416,329
CAP budgeted amounts remaining (L - M = N):	\$ 16,716,532

Total Current Reimbursements (A)=	\$ 108,654,659
CAP budgeted amounts remaining (N) =	\$ 16,716,532
RAC estimated future costs beyond approved CAP (J) =	\$ 11,401,563
Estimated Total Cost to Closure (A + N + J = O) =	\$ 136,772,754

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,052,098

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 287,721

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report Date: 3/31/2022

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 144

AI	TI AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W			Y	Parish	Region	
					\$ 13,276,982	\$ 114,786	\$ 7,035,723	\$ 2,406,622	\$ 2,608,594	\$ 953,411	\$ 825,859	\$ 335,661					
					Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending		
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	4	8/10/2020	8/18/2021	\$ 18,616	\$ -	\$ 15,341	\$ -	\$ 3,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
8351	Alsadik Inc - Super Discount Zone	6	2/18/2020	2/9/2022	\$ 42,965	\$ -	\$ 46,430	\$ -	\$ 6,536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,017	Jefferson	Southeast
9019	VA Building	4	11/23/2020	10/27/2021	\$ 32,919	\$ -	\$ 26,792	\$ -	\$ 6,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
13404	I-10 Rayne Travel Center	5	12/3/2020	1/18/2022	\$ 17,294	\$ -	\$ 13,798	\$ -	\$ 3,496	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Acadia	Acadiana
13684	Circle K #9725	4	2/4/2021	8/10/2021	\$ 25,323	\$ -	\$ 21,580	\$ -	\$ 3,743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
14752	Rogers Tire & Roadside LLC	13	9/17/2019	3/25/2022	\$ 214,197	\$ -	\$ 109,027	\$ 29,855	\$ 31,884	\$ 9,425	\$ -	\$ 34,006	\$ 43,430	\$ -	\$ -	Bienville	Northwest
14993	Shell - Gentilly Blvd	6	11/23/2020	1/19/2022	\$ 53,966	\$ -	\$ 18,938	\$ 7,510	\$ 13,903	\$ -	\$ -	\$ 13,615	\$ 25,954	\$ -	\$ 5,306	Orleans	Southeast
15149	Egan Stopping Center	32	11/26/2014	3/24/2022	\$ 283,981	\$ -	\$ 59,403	\$ 42,399	\$ 45,794	\$ 103,241	\$ -	\$ 38,143	\$ 192,692	\$ -	\$ -	Acadia	Acadiana
15402	Winmill Specialties Inc	7	9/3/2020	1/26/2022	\$ 36,384	\$ -	\$ 32,695	\$ -	\$ 13,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
15930	Fuel Express	6	4/29/2016	11/19/2021	\$ 10,582	\$ -	\$ 10,945	\$ 2,683	\$ 16,954	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
15973	Brothers Food Mart #130	3	4/23/2021	3/9/2022	\$ 28,159	\$ -	\$ 19,989	\$ -	\$ 3,559	\$ -	\$ -	\$ 4,611	\$ 35,365	\$ -	\$ -	Jefferson	Southeast
20839	ABD Plus Inc	3	4/30/2021	1/14/2022	\$ 57,706	\$ -	\$ 49,741	\$ 6,175	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,010	Rapides	Northeast
22328	R L Little Oil Co Inc	7	8/19/2020	8/6/2021	\$ 137,074	\$ -	\$ 56,448	\$ -	\$ 22,616	\$ -	\$ -	\$ 78,010	\$ -	\$ -	\$ -	Webster	Northwest
22922	Short Stop #6	8	7/29/2019	9/17/2021	\$ 65,829	\$ -	\$ 32,418	\$ -	\$ 19,286	\$ 4,923	\$ -	\$ 9,201	\$ 39,662	\$ -	\$ -	Lafayette	Acadiana
24895	Pineville Texaco	3	10/20/2021	1/7/2022	\$ 15,747	\$ -	\$ 24,289	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,767	Rapides	Northeast
25418	Sam Essmeier	29	4/9/2015	11/24/2021	\$ 185,344	\$ -	\$ 66,282	\$ 90,575	\$ 48,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
25835	Cheneyville Grocery	2	6/28/2021	9/20/2021	\$ 32,642	\$ -	\$ 31,184	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
31373	Circle K #6811	9	4/17/2019	8/25/2021	\$ 84,496	\$ -	\$ 33,136	\$ 13,090	\$ 23,794	\$ -	\$ -	\$ 14,476	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
31384	Love's Travel Stop #240	2	1/28/2022	3/10/2022	\$ 19,574	\$ -	\$ 15,247	\$ -	\$ 4,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
31776	Pumpelly Oil Acquisitions LLC	18	7/22/2015	8/31/2020	\$ 104,536	\$ -	\$ 49,537	\$ 37,805	\$ 26,602	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	9	6/6/2016	7/31/2020	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	\$ -	\$ 12,984	Orleans	Southeast
38069	Cash Magic Springhill	7	12/4/2019	9/22/2021	\$ 56,703	\$ -	\$ 31,518	\$ 9,929	\$ 15,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
38140	Circle K #2843	28	9/17/2014	3/4/2022	\$ 195,696	\$ -	\$ 121,533	\$ 15,437	\$ 34,558	\$ 12,506	\$ -	\$ 16,663	\$ 41,720	\$ -	\$ -	Rapides	Northeast
41035	Rushing Corner	4	10/30/2020	3/25/2022	\$ 39,199	\$ -	\$ 34,357	\$ 2,718	\$ 2,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Livingston	Capital
43008	Rebecca's Grocery	7	1/4/2021	4/8/2021	\$ 51,381	\$ -	\$ 49,161	\$ -	\$ 12,219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
67872	Alamo First Stop	18	12/13/2017	3/18/2022	\$ 103,822	\$ -	\$ 61,832	\$ 21,015	\$ 30,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68614	Raeco of Thibodaux	2	12/20/2021	1/26/2022	\$ 328	\$ -	\$ 8,928	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,487	Lafourche	Southeast
68740	Topsy Fast Stop Inc	22	3/4/2016	3/16/2022	\$ 155,797	\$ -	\$ 92,710	\$ 32,470	\$ 40,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
69027	Tony #3	27	10/27/2015	3/23/2022	\$ 148,924	\$ -	\$ 75,474	\$ 42,706	\$ 40,743	\$ -	\$ -	\$ -	\$ 74,194	\$ -	\$ -	Iberia	Acadiana
69370	Lightwood Grocery	5	3/23/2021	1/19/2022	\$ 223,460	\$ -	\$ 212,834	\$ 8,502	\$ 2,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,026	Morehouse	Northeast
69554	Tiger Mart	26	4/9/2015	2/25/2022	\$ 269,405	\$ -	\$ 68,200	\$ 41,206	\$ 47,294	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	\$ -	\$ -	Calcasieu	Southwest
69650	Leebo's #11	13	7/2/2019	8/4/2021	\$ 111,875	\$ -	\$ 46,520	\$ 15,948	\$ 20,488	\$ -	\$ -	\$ 28,919	\$ 49,433	\$ -	\$ -	Rapides	Northeast
69752	Spearman's Exxon	2	7/23/2021	11/19/2021	\$ 46,466	\$ -	\$ 45,008	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
69788	Shorty's	11	5/7/2019	9/29/2021	\$ 64,225	\$ -	\$ 37,023	\$ 10,178	\$ 27,024	\$ -	\$ -	\$ -	\$ 37,177	\$ -	\$ -	Calcasieu	Southwest
69837	Dixie Mart #15	16	6/7/1996	8/11/2021	\$ 49,752	\$ -	\$ 41,896	\$ -	\$ 17,856	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70017	Circle K #9717	5	10/22/2020	3/24/2022	\$ 48,080	\$ -	\$ 38,640	\$ 340	\$ 4,124	\$ 130	\$ -	\$ 4,846	\$ -	\$ -	\$ -	East Baton R	Capital
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	10	5/7/2019	3/16/2022	\$ 129,918	\$ -	\$ 92,943	\$ 19,977	\$ 16,998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70294	Kart-N-Kary	8	1/14/2020	11/17/2021	\$ 59,409	\$ -	\$ 38,292	\$ 11,548	\$ 19,570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the B	Southeast

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
70333	The Outpost LLC				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,125	Rapides	Northeast
70413	Sundowner C Store	3	4/1/2021	4/16/2021	\$ 27,589	\$ -	\$ 30,178	\$ -	\$ 7,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
70465	Jester's Court Bouttee	3	12/29/2020	9/24/2021	\$ 24,251	\$ -	\$ 12,749	\$ -	\$ 11,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
70725	Shongaloo Crossroads Grocery	6	12/28/2020	1/14/2022	\$ 77,534	\$ -	\$ 61,062	\$ 4,015	\$ 12,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,394	Webster	Northwest
70803	Momi Petroleum LLC	27	11/29/2016	3/9/2022	\$ 203,011	\$ -	\$ 106,456	\$ 55,688	\$ 50,868	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	3	10/30/2020	3/9/2022	\$ 24,472	\$ -	\$ 19,063	\$ -	\$ 5,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
70967	Brothers Food Mart #151	12	5/26/2020	11/24/2021	\$ 60,693	\$ -	\$ 36,314	\$ 10,415	\$ 18,963	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70977	Brothers Food Mart #147	8	7/29/2019	11/10/2021	\$ 60,757	\$ -	\$ 37,389	\$ 10,562	\$ 12,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70980	LA Gas LLC dba Discount Zone	3	1/8/2021	9/22/2021	\$ 21,405	\$ -	\$ 10,807	\$ -	\$ 10,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	22	8/12/1991	2/2/2022	\$ 119,295	\$ -	\$ 18,010	\$ 26,105	\$ 28,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70990	Brothers Food Mart #111	15	12/4/2017	10/6/2021	\$ 552,903	\$ -	\$ 51,725	\$ 228,446	\$ 40,114	\$ 221,181	\$ -	\$ 21,437	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #12	10	9/17/2019	11/5/2021	\$ 67,482	\$ -	\$ 41,102	\$ 8,930	\$ 22,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71015	Rende's Quick Stop #4	2	4/22/2021	10/26/2021	\$ 86,898	\$ -	\$ 65,163	\$ -	\$ 21,735	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
71287	M & A Shell Inc	3	1/28/2019	12/30/2020	\$ 45,835	\$ -	\$ 37,144	\$ -	\$ 8,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	18	12/15/2017	10/20/2021	\$ 181,563	\$ -	\$ 98,197	\$ 47,838	\$ 45,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71345	Hollywood Mini-Mart	1	12/7/2021	12/23/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,539	Caddo	Northwest
71438	Sligo Country Store	27	5/19/2016	4/28/2021	\$ 92,940	\$ -	\$ 23,550	\$ 13,505	\$ 24,799	\$ 41,521	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71541	Magazine Fuel LLC	11	8/19/2020	1/26/2022	\$ 59,512	\$ -	\$ 30,323	\$ 3,222	\$ 17,616	\$ 8,590	\$ -	\$ 9,761	\$ 33,807	\$ -	\$ -	Orleans	Southeast
71585	Amigo's Beauty Mart LLC	17	3/13/2018	1/7/2022	\$ 455,674	\$ -	\$ 381,164	\$ 31,812	\$ 52,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,666	Vermilion	Acadiana
71919	Hit & Run Food Stores #1	13	5/7/2019	9/17/2021	\$ 93,923	\$ 2,084	\$ 75,241	\$ 2,189	\$ 14,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
71971	Port Allen Ventures LLC - Cajun Circus Travel Plaza &	1	1/13/2022	2/21/2022	\$ 2,126	\$ -	\$ -	\$ -	\$ 333	\$ 1,793	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
72038	Downtown Express	31	4/11/2011	10/30/2020	\$ 177,944	\$ -	\$ 104,478	\$ 39,851	\$ 43,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72448	Acadiana Market	8	6/23/2020	1/19/2022	\$ 74,970	\$ -	\$ 52,966	\$ 8,197	\$ 6,699	\$ -	\$ -	\$ 7,109	\$ 13,244	\$ -	\$ 15,088	Lafayette	Acadiana
72457	Jewella Street Service Center	12	8/21/2015	4/14/2021	\$ 126,021	\$ -	\$ 43,535	\$ -	\$ 20,500	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72473	Jonesville Exxon	1	11/18/2021	12/15/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
72500	165 Service Center & Detail Center	2	1/29/2021	3/17/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	LaSalle	Northeast
72502	Get Airport	7	11/16/2021	3/4/2022	\$ 74,623	\$ -	\$ 48,315	\$ 4,196	\$ 17,734	\$ 14,378	\$ -	\$ -	\$ 42,316	\$ -	\$ 3,921	Jefferson	Southeast
72653	Bossier Bulk Plant	2	7/14/2020	10/30/2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,655	Bossier	Northwest
73159	Circle K #7771	10	2/26/2020	3/4/2022	\$ 139,705	\$ -	\$ 91,735	\$ 27,195	\$ 20,776	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
73254	Food E	14	10/2/2012	3/18/2022	\$ 39,776	\$ -	\$ 45,980	\$ -	\$ 3,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73335	Plain Dealing Shell	4	7/23/2020	2/28/2021	\$ 56,363	\$ -	\$ 46,321	\$ -	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73417	Circle K #7780	5	7/22/2020	3/4/2022	\$ 44,824	\$ -	\$ 20,757	\$ -	\$ 5,445	\$ -	\$ -	\$ 18,623	\$ 18,623	\$ -	\$ -	Rapides	Northeast
73541	Sammy's Service Station	4	1/29/2021	12/8/2021	\$ 37,529	\$ -	\$ 35,337	\$ 3,476	\$ 8,716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,712	St. Martin	Acadiana
73756	Pennywise #1	18	7/9/2018	1/12/2022	\$ 179,394	\$ -	\$ 126,807	\$ 24,150	\$ 38,437	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,566	Iberia	Acadiana
73792	Drew's Conoco	88	1/28/2000	12/10/2021	\$ 614,795	\$ -	\$ 163,595	\$ 321,766	\$ 125,987	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ 21,205	Jefferson Dav	Southwest
74012	University Stores LLC	7	10/21/2019	9/10/2021	\$ 39,888	\$ -	\$ 26,314	\$ -	\$ 5,855	\$ -	\$ -	\$ 17,719	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74019	Speed Zone	1	10/21/2021	11/9/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
74271	Sunshine Grocery #2	14	10/21/2019	3/25/2022	\$ 118,250	\$ -	\$ 77,011	\$ 24,119	\$ 27,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	6	10/28/2019	12/10/2021	\$ 51,112	\$ -	\$ 68,065	\$ 48	\$ 2,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74277	Frederick D Young	3	8/23/2021	3/25/2022	\$ 28,512	\$ -	\$ 32,117	\$ -	\$ 16,396	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74386	Melody's One Stop	5	4/1/2021	9/16/2021	\$ 51,669	\$ -	\$ 44,481	\$ -	\$ 17,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74456	General Sheet Metal Co (SP# 024-04-0115)	66	6/7/2002	2/4/2022	\$ 343,828	\$ -	\$ 135,834	\$ 113,479	\$ 98,456	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,113	Beauregard	Southwest
74498	Circle K #2740620	11	4/17/2019	11/12/2021	\$ 111,853	\$ -	\$ 73,541	\$ 8,147	\$ 20,094	\$ 10,071	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	7	12/14/2017	2/23/2022	\$ 77,596	\$ -	\$ 62,905	\$ -	\$ 19,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
75170	Brothers Food Mart #122	15	5/8/2018	11/17/2021	\$ 122,621	\$ -	\$ 56,630	\$ 18,839	\$ 23,380	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast

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75177	Circle K #1713	10	1/30/2018	3/4/2022	\$ 84,485	\$ 21,762	\$ 43,716	\$ -	\$ 13,523	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana
75178	Circle K #2701691	15	5/25/2018	3/4/2022	\$ 152,973	\$ -	\$ 88,043	\$ 15,665	\$ 25,946	\$ 10,638	\$ -	\$ 17,680	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana
75188	Circle K #4533	36	7/10/2012	11/12/2021	\$ 311,571	\$ -	\$ 123,406	\$ 62,318	\$ 59,458	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ -	Lafayette	Acadiana
75287	Torstop	9	11/30/2017	9/10/2021	\$ 49,246	\$ -	\$ 34,095	\$ -	\$ 20,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75315	Grimmett Drive Grocery	13	5/25/2016	2/23/2022	\$ 188,642	\$ -	\$ 157,284	\$ 14,919	\$ 26,439	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75325	Circle K #8191	1	2/2/2022	3/4/2022	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
75327	Circle K #8185	17	8/21/2018	3/4/2022	\$ 223,495	\$ -	\$ 100,337	\$ 60,858	\$ 30,969	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	\$ -	\$ -	Caddo	Northwest
75342	Circle A Mini Mart #1	2	2/8/2022	3/16/2022	\$ 8,608	\$ -	\$ 17,150	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75346	Circle K #8050	5	1/28/2020	3/25/2022	\$ 35,555	\$ -	\$ 24,941	\$ -	\$ 10,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75357	Franklin Shell	7	9/27/2019	5/26/2021	\$ 79,482	\$ -	\$ 26,184	\$ -	\$ 17,079	\$ -	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75360	Food-N-Fun #24	24	2/12/1997	10/22/2021	\$ 202,496	\$ 8,991	\$ 42,369	\$ 23,779	\$ 35,018	\$ -	\$ -	\$ 35,186	\$ -	\$ -	\$ -	Orleans	Southeast
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75424	Evans Oil Company LLC - S Mart 1	12	3/27/2020	3/16/2022	\$ 328,219	\$ -	\$ 115,222	\$ 6,438	\$ 23,706	\$ 192,853	\$ -	\$ -	\$ 291,122	\$ -	\$ 11,995	Richland	Northeast
75564	Cooyon's LLC	34	2/11/2013	11/9/2021	\$ 195,617	\$ 4,096	\$ 82,337	\$ 54,185	\$ 46,390	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75717	Breaktime Bar	12	5/28/2019	2/23/2022	\$ 144,700	\$ -	\$ 74,932	\$ 16,782	\$ 25,246	\$ 1,800	\$ -	\$ 30,939	\$ 35,134	\$ -	\$ -	Caddo	Northwest
75752	The Ville Food Store	18	2/20/2018	3/25/2022	\$ 188,080	\$ -	\$ 69,928	\$ 28,581	\$ 42,891	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
76577	Express Food & Fuel LLC	6	4/21/2020	1/28/2022	\$ 49,549	\$ -	\$ 24,389	\$ 11,122	\$ 14,038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,159	Plaquemines	Southeast
76774	Cash Magic Lake Charles	17	8/4/2008	3/9/2022	\$ 60,049	\$ 515	\$ 29,406	\$ -	\$ 19,572	\$ 30,557	\$ -	\$ -	\$ 77,570	\$ -	\$ -	Calcasieu	Southwest
77031	Hebert's #501	3	4/23/2021	3/23/2022	\$ 29,157	\$ -	\$ 27,699	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	7	5/26/2020	3/30/2022	\$ 68,698	\$ -	\$ 48,805	\$ 2,207	\$ 13,339	\$ -	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ -	Livingston	Capital
77502	Pace Properties LLC - Wink's Handy Stop	3	1/21/2021	3/31/2021	\$ 2,443	\$ -	\$ 6,042	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
77583	Jack's All Ya Need #2	1	10/21/2021	12/3/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,368	Vernon	Southwest
77802	Turner's Grocery	7	1/29/2021	3/31/2022	\$ 38,823	\$ -	\$ 46,114	\$ -	\$ 3,732	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78111	New Excel	6	7/14/2020	1/14/2022	\$ 151,210	\$ -	\$ 74,268	\$ 17,242	\$ 24,792	\$ 4,000	\$ -	\$ 40,908	\$ 45,167	\$ -	\$ 2,436	Ouachita	Northeast
78161	Shop Rite #69	1	8/4/2021	9/20/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
78225	Circle K #7772	9	5/12/2020	6/25/2021	\$ 38,366	\$ -	\$ 18,617	\$ 2,942	\$ 2,124	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78323	RaceTrac Petroleum Inc - RaceTrac #482				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,547	St. Charles	Southeast
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	18	4/21/2016	9/8/2021	\$ 202,046	\$ -	\$ 140,054	\$ 37,926	\$ 34,067	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Traffic Solutions Louisiana LLC	9	4/30/2019	3/16/2022	\$ 57,572	\$ -	\$ 30,533	\$ 6,593	\$ 20,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	18	5/31/2018	1/20/2022	\$ 255,599	\$ -	\$ 116,955	\$ 96,680	\$ 29,561	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	\$ -	\$ 4,714	Tangipahoa	Capital
78778	Go-Bears #27 & Diamond Jims Casino	13	12/13/2017	2/25/2022	\$ 57,275	\$ -	\$ 46,634	\$ 4,090	\$ 16,551	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78806	RaceTrac #488				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 908	St. Charles	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	3	6/7/2021	3/30/2022	\$ 29,369	\$ -	\$ 20,724	\$ -	\$ 3,791	\$ -	\$ -	\$ 4,854	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79075	University Texaco	8	1/21/2020	1/25/2021	\$ 40,039	\$ -	\$ 34,472	\$ -	\$ 15,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79519	Dixie Mart #3	15	1/24/2018	8/11/2021	\$ 116,759	\$ -	\$ 69,666	\$ 34,073	\$ 33,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Claiborne	Northwest
79555	Cash Magic Winner's Choice	16	12/12/2018	3/23/2022	\$ 190,467	\$ -	\$ 109,337	\$ 21,940	\$ 35,338	\$ 3,019	\$ -	\$ 20,832	\$ 65,554	\$ -	\$ -	Calcasieu	Southwest
79562	Formerly Dubberly General Store	6	5/26/2021	10/6/2021	\$ 73,902	\$ -	\$ 76,606	\$ -	\$ 7,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
79629	Murphy Oil USA #5532				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,942	Acadia	Acadiana
79690	Delcambre Fuel Depot #21917	1	2/8/2022	3/25/2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana

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79918	Pilot Travel Centers LLC - Pilot Travel Center #428	9	12/3/2018	7/28/2021	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	13	9/21/2010	8/4/2021	\$ 67,285	\$ -	\$ 71,242	\$ 910	\$ 15,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166	4	1/31/2020	8/11/2021	\$ 22,621	\$ -	\$ 20,393	\$ -	\$ 2,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	11	10/25/2019	3/23/2022	\$ 87,682	\$ -	\$ 38,220	\$ 11,061	\$ 19,762	\$ 5,033	\$ -	\$ 13,606	\$ 18,639	\$ -	\$ -	Calcasieu	Southwest
86397	Silvers Travel Center & Casino	13	11/4/2016	9/20/2021	\$ 181,469	\$ 72,338	\$ 44,529	\$ 14,353	\$ 27,212	\$ 28,037	\$ -	\$ -	\$ 29,807	\$ -	\$ -	St. Martin	Acadiana
88084	Pilot Travel Centers LLC #1164	11	9/3/2020	1/26/2022	\$ 23,766	\$ -	\$ 24,340	\$ 9,880	\$ 9,547	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
89047	St Martin Truck & Casino Plaza LLC	6	10/30/2020	3/30/2022	\$ 55,238	\$ -	\$ 31,162	\$ 3,555	\$ 10,581	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	8	9/10/2019	8/11/2021	\$ 71,093	\$ -	\$ 33,413	\$ 15,602	\$ 20,647	\$ 15,467	\$ -	\$ 5,963	\$ 88,551	\$ -	\$ -	Orleans	Southeast
94240	Patterson Truck Stop & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96217	LaPlace Travel Center LLC	2	6/7/2021	12/22/2021	\$ 15,552	\$ -	\$ 8,679	\$ -	\$ 2,161	\$ -	\$ -	\$ 4,712	\$ 21,670	\$ -	\$ -	St. John the B	Southeast
96391	Brenton Investment Corporation - Hit-N-Run #10	44	8/19/2013	3/30/2022	\$ 209,176	\$ 5,000	\$ 66,652	\$ 67,723	\$ 44,585	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
98733	Minden Truck Center LLC dba Big Top Travel Center & Casino LLC	1	11/29/2021	12/17/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Richland	Northeast
106795	Cash Magic Breaux Bridge LLC	1	9/20/2021	10/13/2021	\$ 910	\$ -	\$ -	\$ -	\$ 910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,786	St. Martin	Acadiana
130087	Scott Chevron Express #3	5	10/30/2020	3/16/2022	\$ 43,243	\$ -	\$ 11,229	\$ 23,300	\$ 4,383	\$ -	\$ -	\$ 4,331	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
138347	Country 1 Stop	9	5/1/2020	3/18/2022	\$ 90,048	\$ -	\$ 34,291	\$ 21,471	\$ 22,753	\$ 9,049	\$ -	\$ 2,485	\$ 44,918	\$ -	\$ -	Beauregard	Southwest
147925	Davis Country Store	16	8/9/2017	3/16/2022	\$ 149,687	\$ -	\$ 96,987	\$ 29,637	\$ 33,064	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
164529	Plain Dealing Fuel Stop	7	11/23/2020	2/9/2022	\$ 63,551	\$ -	\$ 49,913	\$ 9,737	\$ 13,900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
195602	Get N Go	2	10/14/2021	2/2/2022	\$ 40,811	\$ -	\$ 49,353	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,223	Ouachita	Northeast
202536	Circle K #2707793	2	10/22/2020	9/10/2021	\$ 17,155	\$ -	\$ 13,630	\$ -	\$ 3,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

3/31/2022

Site Count (X) :

144

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 114,786	\$ 797
Investigation Cost (S)	\$ 7,035,723	\$ 48,859
Interim Monitoring Cost (T)	\$ 2,406,622	\$ 16,713
Report Cost (U)	\$ 2,608,594	\$ 18,115
Interim Corrective Action Cost (V + W)	\$ 1,779,271	\$ 12,356
Pending Applications (Y)	\$ 335,661	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 13,612,643	\$ 94,532

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund
July 1, 2021 through March 31, 2022

Report Date: **April 4, 2022**

Total # Sites:	28
Total # Incidents:	31

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
1586	EL-22-0026	11-Jan-22	204939	Elig	09-Mar-22
4663	EL-21-0038	23-Jun-21	200045	Elig	28-Jul-21
7991	EL-22-0028	16-Nov-21	203787	Elig	14-Feb-22
13435	EL-22-0014	21-Sep-21	202394	Elig	24-Nov-21
20906	EL-22-0011	02-Sep-21	202395	Elig	08-Dec-21
20906	EL-22-0011	02-Sep-21	202399	Elig	08-Dec-21
20906	EL-22-0011	02-Sep-21	202401	Elig	08-Dec-21
31384	EL-22-0004	22-Jun-21	201651	Elig	24-Nov-21
69409	EL-22-0020	02-Nov-21	205130	Elig	04-Jan-22
69562	EL-22-0019	02-Nov-21	202770	Elig	04-Jan-22
70333	EL-22-0018	01-Nov-21	203332	Elig	04-Jan-22
71345	EL-22-0009	05-Aug-21	201228	Elig	07-Oct-21
71484	EL-22-0029	28-Jan-22	205078	Elig	11-Mar-22
71614	EL-22-0024	06-Dec-21	198420	Elig	25-Jan-22
71971	EL-22-0008	27-Jul-21	202182	Elig	21-Oct-21
72473	EL-22-0007	27-Jul-21	194807	Elig	07-Oct-21
74019	EL-22-0002	12-Jul-21	200722	Elig	30-Sep-21
75168	EL-22-0001	14-Jul-21	201536	Elig	24-Aug-21
75325	EL-22-0021	15-Nov-21	205230	Elig	04-Jan-22
75334	EL-22-0025	22-Dec-21	195584	Elig	25-Jan-22
75347	EL-22-0015	13-Oct-21	204885	Elig	08-Dec-21
75667	EL-22-0016	26-Oct-21	195165	Elig	21-Dec-21
78323	EL-22-0006	15-Jul-21	200088	Elig	21-Oct-21
78806	EL-22-0012	13-Oct-21	203002	Elig	21-Oct-21
79690	EL-21-0037	23-Jun-21	199304	Elig	16-Jul-21
79690	EL-22-0017	25-Oct-21	205035	Elig	21-Dec-21
85494	EL-22-0003	12-Jul-21	201009	Elig	30-Sep-21
98733	EL-22-0013	13-Oct-21	202815	Elig	21-Oct-21
106795	EL-22-0005	25-Jun-21	201696	Elig	24-Aug-21
148935	EL-22-0023	10-Nov-21	148935	Elig	25-Jan-22
184696	EL-22-0010	02-Sep-21	184696	Elig	21-Oct-21

**Trust Fund Sites that had a Release Granted "No Further Action" Status
July 1, 2021 through March 31, 2022**

Report Date: April 4, 2022

NFA total = 26 sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
71733	Broadway's Mobile	Watson	59	14-Dec-06	10-Aug-21	16-Jul-21	\$ 239,203	ICON
86397	Silvers Travel Center & Casino	Breaux Bridge	13	04-Nov-16	20-Sep-21	16-Jul-21	\$ 181,469	Jones Environmental, Inc.
79519	Dixie Mart #3	Homer	14	24-Jan-18	11-Aug-21	16-Jul-21	\$ 101,062	Jones Environmental, Inc.
71919	Hit & Run Food Stores #1	Lafayette	13	07-May-19	17-Sep-21	16-Jul-21	\$ 93,923	Jones Environmental, Inc.
202536	Circle K #2707793	Sulphur	2	22-Oct-20	10-Sep-21	16-Jul-21	\$ 17,155	Jones Environmental, Inc.
31373	Circle K #6811	Scott	9	17-Apr-19	25-Aug-21	16-Jul-21	\$ 84,496	Jones Environmental, Inc.
78398	Market Max Kentwood	Kentwood	4	18-Jun-21	27-Oct-21	16-Jul-21	\$ 27,757	PPM
77601	Cabela Super Stop	Gonzales	12	25-Jul-18	20-Jan-22	16-Jul-21	\$ 101,196	SEMS
72007	Cajun Oasis	Mamou	13	15-Feb-18	15-Dec-21	20-Aug-21	\$ 36,124	ATC Group Services
71343	A&A Petro Mart Inc	Shreveport	15	26-Dec-18	05-May-21	20-Aug-21	\$ 47,269	Jones Environmental, Inc.
71438	Sligo Country Store	Bossier City	27	19-May-16	28-Apr-21	20-Aug-21	\$ 92,940	Jones Environmental, Inc.
75287	Torstop	Sulphur	9	30-Nov-17	10-Sep-21	20-Aug-21	\$ 49,246	Jones Environmental, Inc.
31674	Total Petroleum Inc - Former Road Runner Station 80	Bossier City	96	04-Sep-92	08-Oct-21	20-Aug-21	\$ 1,162,006	PPM
79273	Murphy Oil USA #7758	Hammond	14	05-Jul-11	08-Feb-13	21-Sep-21	\$ 57,766	PPM
72825	Lott Oil Co Inc	Leesville	8	17-Sep-19	29-Oct-21	27-Sep-21	\$ 309,655	PPM
73813	Now Save #18	Monroe	29	13-May-13	28-Jan-22	27-Sep-21	\$ 447,769	PPM
79739	Shop-Rite #79	Lake Charles	7	24-Jan-19	10-Dec-21	22-Oct-21	\$ 43,361	Jones Environmental, Inc.
73338	ELON Oil Company LLC - Elon Food Mart #15	Minden	35	21-Jul-14	26-May-21	03-Nov-21	\$ 726,441	Jones Environmental, Inc.
75987	Brothers Discount	New Orleans	3	12-May-21	14-Jan-22	08-Dec-21	\$ 47,107	Leaaf Environmental, LLC
70475	Richard Texaco	Eunice	23	12-Jul-10	23-Mar-22	15-Dec-21	\$ 60,965	PPM
70461	Hope Youth Ranch	Minden	1	21-Oct-21	01-Dec-21	29-Dec-21	\$ 590	Jones Environmental, Inc.
75914	Booth's Grocery	Grand Chenier	77	09-Apr-01	16-Apr-21	02-Feb-22	\$ 995,095	Jesco
73417	Circle K #7780	Alexandria	5	22-Jul-20	04-Mar-22	02-Feb-22	\$ 44,824	Jones Environmental, Inc.
78545	Mom & Pop's Food Stop LLC	Bryceland	30	27-Feb-15	09-Mar-22	09-Mar-22	\$ 451,557	Jones Environmental, Inc.
69125	Laplace Discount LLC	Laplace	41	03-Nov-06	08-Nov-19	09-Mar-22	\$ 212,665	Jones Environmental, Inc.
74277	Frederick D Young	De Ridder	3	23-Aug-21	25-Mar-22	17-Mar-22	\$ 28,512	SEMS

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.